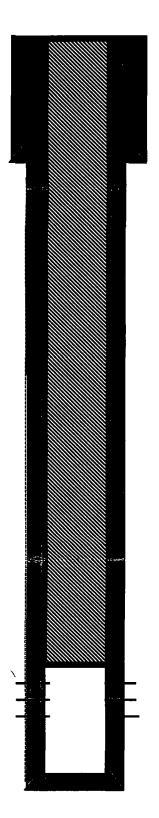
d	Subm 1 Copy To Appropriate District Office		e of New Me		Form C-103 Revised July 18, 2013	
	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Mine	erais and Natu	rai Resources	WELL API NO.	
	District II - (575) 748-1283	1– (575) 748-1283 rst St., Artesia, NM 88210 11– (505) 334-6178  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		DIVISION	30-045-26256	
	District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410				5. Indicate Type of Lease  STATE  FEE	
	District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	trict IV – (505) 476-3460 Santa Fe, NM 87505 0 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No. LG-3045-1	
	SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
	FFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH (OPOSALS.)			Bi Knobs		
	1. Type of Well: Oil Well	f Well: Oil Well Gas Well Other			8. Well Number	
	2. Name of Operator				9. OGRID Number 006515	
	Dugan Production Corp.  3. Address of Operator				10. Pool name or Wildcat	
	PO Box 420, Farmington, NM 87				Twin Mounds Fruitland Sand PC (88620)	
	4. Well Location					
	Unit Letter H: 1850 feet from the North line and 940 feet from the East line					
	Section 32 Township 30N Range 14W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	5479' GL					
	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING					
	TEMPORARILY ABANDON					
	TEMPORARILY ABANDON					
	DOWNHOLE COMMINGLE					
	CLOSED-LOOP SYSTEM  OTHER:			OTHER:		
-	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
	proposed completion or recompletion.  Well was P&A'd as per the following procedure on 7/30/19:					
	1) RIH w/2-7/8" plug. Set plug @ 893'. Load casing. Run CBL from 893' to surface.					
	2) Spot Plug I w/1½" tubing from 893' to surface w/26 sks Class G cement w/2% CaCl2 (30 cu ft, 15.8#/gal, 1.15 cu ft/sk). Circulate cement to surface. Plug I 0-893', Surface-Kirtland-Fruitland-PC.					
	3) Cut wellhead off. Tag TOC @ 9' behind 2-7/8" casing, and 80' inside casing. Fill up casing and cellar w/30 sks (34.5 cu ft)					
	Class G cement. 4) Install dry hole marker. Clean location. Well P&A'd 7/30/19.					
	1) Instanting note marker. Clean location. Well Let a 1130/17.					
	PNBONIL					
	Spud Date:	0	Rig Release Da	te:	,	
-						
	I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	SIGNATURE CO.					
1	SIGNATURE TITLE Engineering Supervisor DATE 8/1/19					
	Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821  For State Use Only					
	APPROVED BY: Bologi	U.	TITLESUPER	VISOR DIST	RICT #2 DATE 9/9/19	
	Conditions of Approval (if any):		A		NMOCD	
			, ,		AUG DE 2009	

AUG 05 ZUTS

## Completed P & A Schematic

Bi-Knobs # 1 300-45-26256 S32 T30N R14W 1850' FNL & 940' FEL Lat: 36.77286, Long: -108.32682



7", 20# casing @ 103'. Circulated cement to surface.

Spot Plug I from 893' to surface w/ 26 sks (30 Cu.ft) Class G cement. Plug I, Kirtland-Fruitland-Pictured Cliffs

2-7/8" 6.4 # casing @ 1046'. PBTD @ 1016'.

Set Plug @ 893'.

Pictured Cliffs Perfs @ 943'-954'