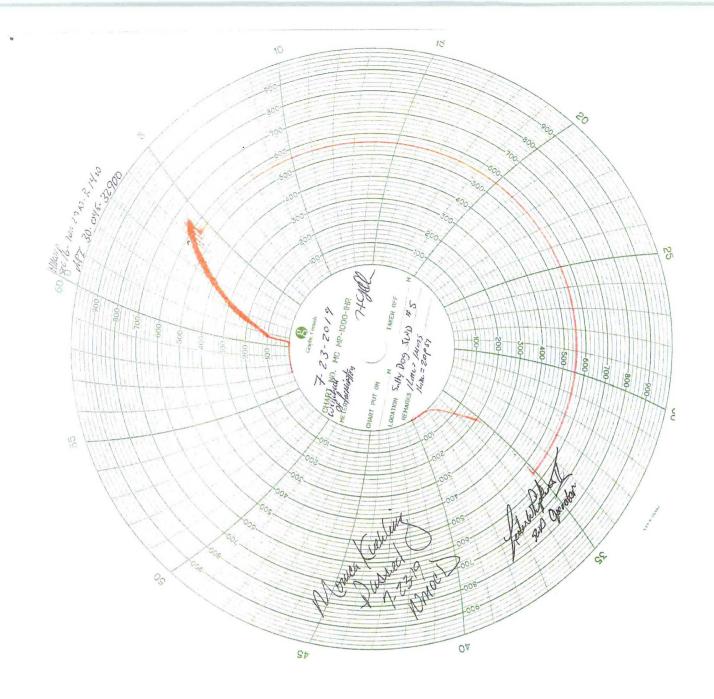
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals and Natural Resources	WELL API NO.
$\frac{District II}{1} = (575)748-1285$ 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-32900 5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOT	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Salty Dog SWD
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other	8. Well Number
		5
2. Name of Operator	NIX	9. OGRID Number
HILCORP ENERGY COMPA 3. Address of Operator	IN Y	372171 10. Pool name or Wildcat
382 Road 3100, Aztec, NM 87	2410	SWD; Entrada
	410	owb, Endudu
4. Well Location	1020 G (G d. N. d. 1975	foot from the Foot line
Unit Letter <u>B</u>	1030 feet from the North line and 1365	feet from the <u>East</u> line
Section 16	Township 29N Range 14W	NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR, 5213'	etc.)
	5215	
12. Check	Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF I	NTENTION TO: S	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE]	
CLOSED-LOOP SYSTEM]	
OTHER:	OTHER:	MIT
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