

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-031-05193
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 89
9. OGRID Number
10. Pool name or Wildcat Upper Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6940 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Dominion Production Company, LLC

3. Address of Operator  
1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location  
Unit Letter B : 660 feet from the N line and 1900 feet from the E line  
Section 1 Township 17N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 10/30/19

NMOCD

OCT 04 2019

DISTRICT III

Point Lockout Top 340'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Drake McCulloch TITLE Authorized Contractor DATE 10/4/19

Type or print name Drake McCulloch E-mail address: drake@dwsrigs.com PHONE: 505 320 1180

For State Use Only

APPROVED BY: Bob Bell TITLE SUPERVISOR DISTRICT #3 DATE 10/17/19

Conditions of Approval (if any):

AV

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**Plug and Abandonment Plan**  
Dominion Production Co, LLC.  
Hospah Sand Unit 89  
API# 3003105193  
660' FNL & 1900' FEL  
Sec. 1 T17N R9W  
McKinley County, New Mexico

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Upper Hospah Perforations and Formation Top 1610'-1420')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to depth of 1610'. Mix and Pump 22 Sks, Class G Cement @ 15.5 ppg to cover Upper Hospah with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from approx 1610' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.

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# Wellbore Diagram

Hospah Sand Unit 89  
API #: 3003105193  
McKinley County, New Mexico

GR - 6940 feet

Surface Casing

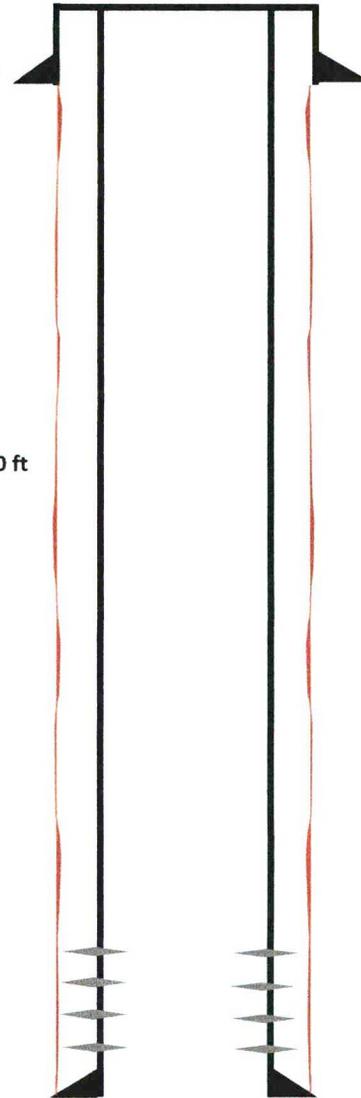
13.375" 48# @ 219  
Cemented with 150 sacks

Perforations

Upper Hospah - 1603 ft -1610 ft

Production Casing

9.625" 32.3# @ 2750 feet  
Cemented with 325 sacks



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## Wellbore Diagram

Hospah Sand Unit 89  
API #: 3003105193  
McKinley County, New Mexico

### Plug 2

750 feet - Surface  
750 feet plug  
232 sacks of Class G Cement

### Plug 1

1610 feet - 1420  
190 feet plug  
22 sacks of Class G Cement

### Surface Casing

13.375" 48# @ 219

### Perforations

Upper Hospah - 1603 ft -1610 ft

### Production Casing

9.625" 32.3# @ 2750 feet

