Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT SEP 2 4 2019

5. Lease Serial No. Jicarilla Contact 115

	form for proposals to a				6. If Indian, Allottee or	Tribe Name
	Use Form 3160-3 (APD) for such o	roposats	d Office	Jicarilla Apache	
SUBMIT IN	TRIPLICATE - Other instruction	Bureau o ons on page 2	Land Ma	nageme	7.tlf Unit of CA/Agreer	ment, Name and/or No.
1. Type of Well						
☐ Oil Well					8. Well Name and No.	Johnson Shear 001
2. Name of Operator LOGOS Operation	ng, LLC				9. API Well No. 30-039	9-06713
3a. Address 2010 Afton Place		Phone No. (inclu	de area code)	10. Field and Pool or Ex	
Farmington, NM 87401		05) 787-2218				ffs / Blanco Mesaverde
4. Location of Well (Footage, Sec., T.,F 1850 FNL & 790 FEL, SE/NE, H S					11. Country or Parish, S Rio Arriba County, I	
		FO. TO PURIOU	EE MATURE	OFNOTI		
	CK THE APPROPRIATE BOX(ES) TO INDICA				EK DATA
TYPE OF SUBMISSION			TYI	PE OF AC		П
✓ Notice of Intent	Acidize Alter Casing	Deepen Hydraulic	Franturina		uction (Start/Resume) amation	Water Shut-Off Well Integrity
	Casing Repair	New Cons		_	mplete	✓ Other
Subsequent Report	Change Plans	Plug and A			porarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	oundon		r Disposal	BH Remediation
is ready for final inspection.) LOGOS requests to perform a	Bradenhead Remediation per Notify NMOCD 24 hrs prior to beginning operations	the attached pr		NN	wellbore diagram.	
f Notify the agencies	of any issues d	scovered	prior t	o remo	ediation	
14. I hereby certify that the foregoing is Marie E. Florez	true and correct. Name (Printed	d/Typed) Title	Regulatory	y Specialis	st	
Signature \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Marie	Date	:		09/23/20	19
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	THE SPACE F	OR FEDERA	L OR ST	ATE OF	ICE USE	
Approved by			Title	AC	CEPTED FOR REG)RD
Conditions of approval, if any, are attac certify that the applicant holds legal or of which would entitle the applicant to cor-	equitable title to those rights in the		Office		SEP 2 5 2019	
Title 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent statem				ly and will BY:	fully to make to tank of	artment or agency of the United States
(Instructions on page 2)						



2010 Afton Place Farmington, NM 87401 Phone: (505) 278-8720

Fax: (505) 326-6112

Johnston Shear 1 API 30-039-06713 Section 3 Township 26N Range 03W

Bradenhead Remediation Plan of Action

- 1. Check secondary seal on wellhead and replace if testing indicates a failure.
- 2. If wellhead testing and repair is done, conduct a re-test of bradenhead.
- 3. If bradenhead gas is not eliminated by wellhead repair, set plug within 50' of top perforation and conduct MIT.
- 4. Evaluate bradenhead repair and shut off flow to the bradenhead by repair or plug if necessary.



			we
Well Name:	Johnston She	ar 1	
Location:	Sec 3, T26N,	R3W, 1850' FNL & 790' FEL	
County:	Rio Arriba		
API#:	30-039-06713		
Co-ordinates:	Lat: 36.5178 Long: -107.12592		
Elevations:	GROUND:	7054'	
	KB:	7066'	
Denths (KR):	PRTD:	6069'	

iutio		
Date Prepared:	6/9/2019	Dickens
Last Updated:	9/23/2019	Dickens
Spud Date:	11/5/1958	
Completion Date:	12/23/1958	
Last Workover Date:	11/7/2000	

	TD: <u>6077'</u>		
	All Depths KB	Hole Size	Surface Casing: (11/5/
Surface Casing	# F	12-1/4"	Drilled a 12-1/4" surface
9-5/8", 32.3#, J-55		0-140'	Cmt w/ 100 sx regula
126' of csg set at 136'			Circ to surface
100 sx TOC at surface 136	TOC	at surface	Intermediate Casing: (
TOC at surface		at surface	Drilled an 8-3/4" interme
			Cmt w/ 200 sx regula
			TOC at 2711' per cal
			100 at 2711 per car
		8-3/4"	Production Casing: (1
ntermediate Casing	1 1 1 1	140'-3900'	Drilled a 6-1/4" production
", 23#, J-55	1 1 1 1		TOL at 3831'. Cmt w/
8756' csg set at 3889'	1 1 1 1		TOC at 3831' per cale
200 sx	1 1 1 1		
OC at 2711' per calc	TOO TOO	ot 2711' per colo	
	100	at 2711' per calc	Tubing: (11/7/2000)
			Tubing: (11/7/2000) KB
	0.0		(185) 2-3/8", 4.7# J-55
			SN (1.78" ID)
			(1) 2-3/8", 4.7# J-55
	O PC	(3706'-3718')	(1) 2-3/8", 4.7# J-55 S.1
ubiaa		(3731'-3733')	(1) 2-3/0 , 4.7# 3-33 3.1
ubing		(3754'-3776')	
-3/8", 4.7#, J-55		(3796'-3800')	-
87 jts set @ 5847' N @ 5814'	o PC	(3/90-3000)	Rods:
N @ 5614	TOU	& TOC at 3831'	NA
		2711' per calc	INA
,	3009	2711 per care	Pumping Unit
			NA
			INA
			Perforations: (12/6/19
		6-1/4"	Pictured Cliffs: (3706'-3
		3900'-6077'	Frac w/ 40,000 gal H
			Mesaverde: (5470'-548
			Frac w/ 30,000 ga (5870'-5908') 114 ho
Production Casing			Frac w/ 40,000 ga
", 11.5#, J-55			7 140 W 40,000 ga
2246' csg set at 6077'			Formations:
200 sx			Ojo Alamo-
OC at TOL (3931' per calc)			Kirtland-
			Fruitland-
			Pictured Cliffs-
	o MV (547		Lewis-
		00'-5512')	
	o MV (587	70'-5908')	
			Additional Notes:
			(7/10/1998) Comingle
	6077' TOC at 383	31'	(11/7/2000) Replaced T
	DRTD: 6060'		

PBTD: 6069
TD: 6077'

Surface	Casing:	(11/5/1958)
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te hole to 140' and set 126' of 9-5/8", 32.3# J-55 casing at 136'

(11/18/1958)

nediate hole to 3900'. Set 3875.69' of 7", 23# J-55 casing set @ 3889'

ar cmt

alc (1.18 yield & 75% efficiency)

tion hole to 6077' and set 2246' of 5", 11.5# J-55 casing at 6077'

/ 200 sx

lc (1.18 yield & 75% efficiency)

Tubing: (11/7/2000)		Length (ft)	
KB		12	
(185) 2-3/8", 4.7# J-55		5802.42	
SN (1.78" ID)		1.1	
(1) 2-3/8", 4.7# J-55		31.04	
(1) 2-3/8", 4.7# J-55 S.T Collar		0.67	
	Set at:	5847.23 ft	

Rods:		

958) 3800') 120 holes, 3 SPF H2O & 40,000# sand

86', 5500'-5512') 112 holes, 4 SPF

al H2O & 30,000# sand oles, 3 SPF

al H2O & 40,000# sand

Formations:			
Ojo Alamo-	3260'	Cliff House-	5468'
Kirtland-	3459'	Menefee-	5524'
Fruitland-	3520'	Point Lookout-	5864
Pictured Cliffs-	3700'	Mancos-	6000'
Lewis-	3801'		

Tubing