

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-21292
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DJR OPERATING, LLC		6. State Oil & Gas Lease No. NMNM109385
3. Address of Operator 1 ROAD 3263, AZTEC, NM 87410		7. Lease Name or Unit Agreement Name VENADO CANYON UNIT
4. Well Location: Unit Letter: A : 263 feet from the NORTH line and 1130 feet from the EAST line Section: 11 Township: 22N Range: 6W NMPM SANDOVAL County		8. Well Number 206H
		9. OGRID Number 371838
		10. Pool name or Wildcat BASIN MANCOS
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6962' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

RP

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:
 INTER-WELL COMMUNICATION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR OPERATING CONDUCTED STIMULATION ON THE SUBJECT WELL:

START DATE: 9/26/19
 DATE INTER-WELL COMMUNICATED: 9/27/19
 TYPE: FRACTURE TREATMENT ON STAGE 10 OF 45
 PRESSURE: 8500 psi
 NITROGEN: 37,477 bpm. SAND: 207,350 lbs. FLUID: 2,823 bbls

OFFSET OPERATOR AFFECTED: ENDURING RESOURCES, LLC
 OFFSET WELLS AFFECTED: JICARILLA 103H [30-043-21202] & JICARILLA 104H [30-043-21219]
 OFFSET WELLS PRODUCING FORMATION: GALLUP
 STANDARD OPERATING PRESSURE OF OFFSET WELLS AFFECTED: (requested but not provided)
 TYPE OF COMMUNICATION: INCREASE PSI & HIGH N2 CONTENT

NMOCB
 SEP 27 2019
 DISTRICT III

Spud Date: 06/03/2019 Rig Release Date: 08/26/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: Regulatory Specialist DATE: 09/27/2019
 Type or print name: Shaw-Marie Ford E-mail address: sford@djrlc.com PHONE: 505-632-3476
For State Use Only

APPROVED BY:  TITLE: SUPERVISOR DISTRICT #3 DATE: 10/17/19
 Conditions of Approval (if any): 