Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-045-08263

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9145

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
GALLEGOS CANYON UNIT COM C

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number
144

2. Name of Operator
BP America Production Co.

9. OGRID Number
000778

3. Address of Operator
1515 Arapahoe St, Tower 1, Suite 700
Denver, CO 80202

10. Pool name or Wildcat
BASIN DAKOTA

4. Well Location
Unit Letter L : 1650 feet from the South line and 950 feet from the West line
Section 16 Township 29N Range 12W NMPM San Juan County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
5603'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☒						
OTHER:	☐			OTHER:			☐

KP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP requests to P&A the subject well. Please see the attached procedure and wellbore diagram.

Add a Chacra Plug: 2630'-2530' (Chacra Top = 2580')
Change Plug #6: 1380'-1280' (Fruitland Top = 1330')

NMOCD
SEP 18 2019
DISTRICT III

Notify NMOCD 24 hrs prior to beginning operations

Spud Date: 01/15/1964

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Campbell TITLE Regulatory Analyst DATE 09/16/2018

Type or print name Patti Campbell E-mail address: patti.campbell@bpx.com PHONE: 970-712-5997

For State Use Only

APPROVED BY: [signature] TITLE SUPERVISOR DISTRICT #3 DATE 10/17/19

Conditions of Approval (if any):

FV

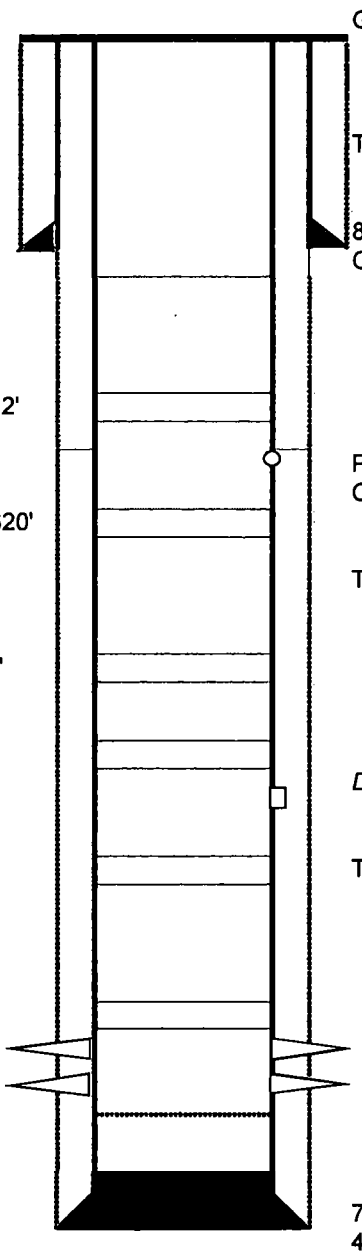
4

Plug and Abandonment Procedure – GCU Com C 144
1650 FSL & 950 FWL, Section 16, T29N, R12W
San Juan County, NM / API 3004508263

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Check casing, tubing, and bradenhead pressures.
3. Removed existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4 1/2" bit or casing scraper on 2 3/8" string and round trip as deep as possible above top perforation.
6. P/U 4 1/2" CR, TIH and set CR @ 6021'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
7. RU wireline and run CBL with 500 psi on casing from CR to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Jack Savage (BLM) at jwsavage@blm.gov and Brandon Powell at Brandon.powell@state.nm.us upon completion of logging operations.
8. Rig up to pump cement down tubing. Pump water to establish rate down tubing.
9. Plug 1 (Dakota Formation Top 5921-6021', 12 sacks Class G Cement)
    a. Mix 12 sacks Class G cement and spot a balanced plug inside casing to cover the Dakota perforations and formation top.
10. Plug 2 (Gallup Formation top 5166-5266', 12 sacks Class G cement)
    a. Mix 12 sacks Class G cement and spot a balanced plug inside casing to cover the Gallup formation top.
11. Plug 3 (Mancos Formation top 4266-4366', 12 sacks Class G cement)
    a. Mix 12 sacks Class G cement and spot a balanced plug inside casing to cover the Mancos formation top.
12. Plug 4 (Mesaverde Formation top 3063-3163', 12 sacks Class G cement)
    a. Mix 12 sacks Class G cement and spot a balanced plug inside casing to cover the Mesaverde formation top.
13. Plug 5 (Pictured Cliffs Formation top 1520-1620', 12 sacks Class G cement)
    a. Mix 12 sacks Class G cement and spot a balanced plug inside casing to cover the Pictured Cliffs formation top.
14. Plug 6 (Fruitland Formation top 912-1012', 12 sacks Class G cement)
    a. Mix 12 sacks Class G cement and spot a balanced plug inside casing to cover the Pictured Cliffs formation top.
15. Plug 7 (Surface shoe and surface, surface-423', 120 sacks Class G cement)
    a. Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 120 sx cement and spot a balanced plug from 423' to surface, circulate good cement out of casing valve. TOH and LD tubing. Shut well in and WOC. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling in the casing from 423' and the annulus from the squeeze holes to surface. Shut in well and WOC.

16. ND cement valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.

Gallegos Canyon Unit Com C 144
Dakota
API # 30-045-08263
T-29N, R-12-W, Sec. 16
San Juan County, New Mexico



G.L. 5161'

TOC: surface (circulated)

8-5/8"@ 373"
Cmt w/ 200 sx

Surface Plug 423'-surface
120 sx Class G cement

Formation Tops

Fruitland	962	Fruitland Coal Plug 912'-1012' 12 sx Class G Cement
PC	1570	Pictured Cliffs Plug 1520'-1620' 12 sx Class G Cement
Mesaverde	3113	Mesaverde Plug 3063'-3163' 12 sx Class G Cement
Mancos	4316	Mancos Plug 4266'-4366' 12 sx Class G Cement
Gallup	5216	Gallup Plug 5166-5266' 12 sx Class G Cement
Dakota	6144	Dakota Plug 5921'-6021' 12 sx Class G Cement

Perf'd Squeeze hole at 800'.
Cmt w/ 200 sx, circulated to surface.

TOC: Circulated to Surface

DV tool @ 4543'

TOC: Unknown

Dakota Perforations
6071-6082'
6154-6174'

7 7/8" Hole
4 1/2" @ 6253'
Stage 1 500 sx
Stage 2 950 sx

PBTD: 6218'
TD: 6270'