

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM22045

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
WHEE WHITNEY 1

9. API Well No.
30-045-26462-00-S1

10. Field and Pool or Exploratory Area
BISTI LOWER GALLUP

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DJR OPERATING LLC
Contact: ALICE MASCARENAS
E-Mail: amascarenas@djrlc.com

3a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T25N R12W NENW 0420FNL 1870FWL
36.378143 N Lat, 108.100952 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was P&A'd on 9/18/2019 per final activity report and plugged wellbore diagram.

NMOCD
OCT 04 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #484223 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 09/30/2019 (19AMW0312SE)**

Name (Printed/Typed) ALICE MASCARENAS	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 09/20/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOHN HOFFMAN Title PETROLEUM ENGINEER	Date 09/30/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

A

U

DJR Operating LLC

Plug And Abandonment End Of Well Report

Whee Whitney #001

420' FNL & 1870' FWL, Section 27, T25N, R12W

San Juan County, NM / API 30-045-26462

Work Summary:

- 9/12/19** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 9/13/19** MOL and R/U P&A unit. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/D wellhead, N/U BOP and function tested. P/U casing scraper on work string and round tripped to 4565' where a hard obstruction was tagged. Shut-in well for the day.
- 9/16/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TOO H with casing scraper. P/U CR, TIH and set at 4555'. Pressure tested tubing to 1000 psi in which it successfully held pressure. Stung out of CR and circulated the wellbore clean with 25 bbls of fresh water. Attempted to pressure test casing to 800 psi in which it failed to hold pressure. Pumped plug #1 from 4555'-4389' to cover the Gallup perforations and formation top. WOC 4 hours. TIH and tagged plug #1 top at 4360'. TOO H with tubing. Shut-in well for the day. Dustin Porch was BLM inspector on location.
- 9/17/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U wire line services. RIH and perforated squeeze holes at 3800'. R/U cementing services. Attempted to establish injection rate into perforations at 3800' but was unsuccessful. TIH with tubing. Pumped plug #2 from 3850'-3600' to cover the Mancos formation top. WOC 4 hours. TIH and tagged plug #2 top at 3602'. Attempted to pressure test casing to 800 psi in which it failed to hold pressure. PUH. R/U cementing services. Pumped plug #3 from 1951'-980' to cover the Cliff House, Chacra,

and Pictured Cliffs formation tops. Shut-in well for the day. Dustin Porch was BLM inspector on location.

9/18/19

Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #3 top at 999'. Attempted to pressure test casing to 800 psi in which it failed to hold pressure. R/U wire line services. RIH and perforated squeeze holes at 915'. Attempted to establish injection rate into perforations at 915' but was unsuccessful. Loaded Bradenhead with ¼ bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. TIH with tubing. R/U cementing services. Pumped plug #4 from 999'-765' to cover the Fruitland formation top. WOC 4 hours. TIH and tagged plug #4 top at 778'. R/U wire line services. RIH and perforated squeeze holes at 365'. Attempted to establish injection rate into perforations at 365' but was unsuccessful. R/U cementing services. Pumped surface plug from 415' to surface. N/D BOP and cut-off wellhead. Ran weighted tally tape down both casings and tagged cement 5' down in surface casing and 28' down in 5.5" production casing. Installed P&A marker per BLM/NMOCD standards. Ran ¾" poly pipe down both casings and topped-off well with 47 sx of cement. Photographed the P&A marker in place and recorded it's location via GPS coordinates. R/D and MOL. Dustin Porch was BLM inspector on location.

Plug Summary:

Plug #1: (Gallup Perforations and Formation Top 4555'-4360', 20 Sacks Class G Cement)

Mixed 20 sx Class G cement and spotted a balanced plug to cover the Gallup perforations and formation top.

Plug #2: (Mancos Formation Top 3850'-3602', 29 Sacks Class G Cement)

RIH and perforated squeeze holes at 3800'. Attempted to establish injection rate into perforations at 3800' but was unsuccessful. Mixed 29 sx Class G cement and spotted a balanced plug to cover the Mancos formation top.

Plug #3: (Cliff House, Chacra, Pictured Cliffs, and Fruitland Formation Tops 1951'-778', 141 Sacks Class G cement)

Mixed 113 sx Class G cement and spotted a balanced plug to cover the Cliff House, Chacra, and Pictured Cliffs formation tops. RIH and perforated squeeze holes at 915'. Attempted to establish injection

rate into perforations at 915' but was unsuccessful. Mixed 28 sx Class G cement and spotted a balanced plug from 999'-778' to cover the Fruitland formation top.

Plug #4: (Surface Casing Shoe 415'-Surface, 105 Sacks Class G Cement(47 Sacks for top-off)

RIH and perforated squeeze holes at 365'. Attempted to establish injection rate into perforations at 365' but was unsuccessful. R/U cementing services. Pumped surface plug from 415' to surface. N/D BOP and cut-off wellhead. Ran weighted tally tape down both casings and tagged cement 5' down in surface casing and 28' down in 5.5" production casing. Installed P&A marker per BLM/NMOCD standards. Ran 3/4" poly pipe down both casings and topped-off well with 47 sx of cement. Photographed the P&A marker in place and recorded it's location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Whee Whitney #001
API #: 3004526462
San Juan County, New Mexico

Plug 4

415 feet - Surface
415 feet plug
105 sacks of Class G Cement
47 sacks for top-off

Plug 3

1951 feet - 778 feet
1173 feet plug
141 sacks of Class G Cement

Plug 2

3850 feet - 3602 feet
248 feet plug
29 sacks of Class G Cement

Plug 1

4555 feet - 4360 feet
195 feet plug
20 sacks of Class G Cement

Surface Casing
8.625" 24# @ 313 ft

Formation
Fruitland - 478 ft
Pictured Cliffs - 1090 ft
Lewis - 1238 ft
Cliffhouse - 1512 ft
Menefee - 2490 ft
Point Lookout - 3530 ft
Mancos - 3692 ft
Gallup - 4600 ft

Production Casing
5.5" 15.5# @ 4983 ft



