Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: January 31, 2018		
					5. Lease Serial No. NMNM54981		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM135203X		
1. Type of Well					8. Well Name and No. CROW CANYON UNIT 123H		
☐ Oil Well ☑ Gas Well ☐ Other					9. API Well No.		
2. Name of Operator Contact: SHAW-MARIE FORD DJR OPERATING LLC E-Mail: sford@djrllc.com					30-045-35652-00-X1		
3a. Address 1600 BROADWAY SUITE 196 DENVER, CO 80202	(include area code) 2-3476 10. Field and Pool or Exploratory Area BASIN MANCOS						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 19 T24N R8W SESW 1085FSL 2095FWL 36.295559 N Lat, 107.724820 W Lon				SAN JUAN COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of lutant	☐ Acidize	☐ Dee	pen	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Hyd	Iraulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	olete	⊠ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	□ Temporarily Abandon		Drilling Operations	
86	☐ Convert to Injection	Plug	g Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Operationf: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Intermediate Casing & Cement 9/19/19: NU 11 inch 3K BOP (2M System) on pre-set 9.625 inch surface casing with installed 11 inch 5K Cameron wellhead. Test annular and TIW 250 low 5 min./1500 high 10 min. Test blind rams, HCR, pipe rams, kill valves, check valve, lower kelly, choke manifold and valves, full opening safety valve and the inside BOP valve at 250 psi low 5 mins. 3000 psi high 10 mins. Test surface casing 1500 for 30 min. Test good & recorded on chart (Wilson Services) Drill ahead 8.75 inch hole to 2021 ft. 9/20/19: Drill ahead 8.75 inch hole to 5110 ft 9/21/19: Drill ahead 8.75 inch hole to 5945 ft MD. 5362 TVD. TOOH 9/22/19: Run 142 joints of 7 inch 26# J55 LTC Intermediate Casing set at 5935 ft. Float collar at 5889 ft. Condition for cement. 3500 psi test on lines. Cement with Halliburton (60% excess on both lead and tail). 10 bbls KCL water spacer at 8.6# followed by 50 bbls tuned spacer at 11.5#. LEAD:							
14. I hereby certify that the foregoing is	Electronic Submission # For DJR OF	PERATING LLO	, sent to the Fari	mington			
Co Name (Printed/Typed) SHAW-MA		HN HOFFMAN on 09/26/2019 (19JH0232SE) Title REGULATORY SPECIALIST					
Name (Trimed Typed) SHAVV-IVI	THE REGUL	ATORT SE	ECIALIST				
Signature (Electronic S	Submission)		Date 09/25/2	019			
	THIS SPACE FO	OR FEDERA	AL OR STATE	OFFICE U	SE		
Approved By ACCEPTED				JOHN HOFFMAN PETROLEUM ENGINEER Date 09/26/2		Date 09/26/2019	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #485008 that would not fit on the form

32. Additional remarks, continued

197 bbls (581 sx) at 12.3#, 1.91 yield, 10.02 gps. Tail: 54 bbls (233 sx) at 13.5#, 1.3 yield, 5.81 gps. Displaced with 225 bbls FW. Bump plug with 2000 psi. Checked floats. Floats held. 87 bbls good cement to surface. ND BOP. Install Cameron nightcap. Skid Rig to 124H at 22:00.