

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMNM-02805																									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 28-6 Unit																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #137N																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit L (NWSW) 2045°FSL, 1070°FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-039-29670																									
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaverde																									
15. DATE SPUDDED 12/29/05		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec.14 T28N R6W																									
16. DATE T.D. REACHED 1/1/06		12. COUNTY OR PARISH Rio Arriba																									
17. DATE COMPL. (Ready to prod.) 5/1/06		13. STATE New Mexico																									
18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6528' KB 6540'		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 7847'		23. INTERVALS DRILLED BY yes																									
21. PLUG, BACK T.D., MD & TVD 7842'		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7660'-7834'																									
22. IF MULTIPLE COMPL., HOW MANY* 2		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3#, H40</td><td>159'</td><td>12 1/4"</td><td>surface; 59sx</td><td>3bbbs</td></tr><tr><td>7"</td><td>20# J55</td><td>3645'</td><td>8 3/4"</td><td>surface; 543sx</td><td>10bbbs</td></tr><tr><td>4 1/2"</td><td>10.5#, J55</td><td>7844'</td><td>8 1/4"</td><td>TOC 3150'; 285sx</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3#, H40	159'	12 1/4"	surface; 59sx	3bbbs	7"	20# J55	3645'	8 3/4"	surface; 543sx	10bbbs	4 1/2"	10.5#, J55	7844'	8 1/4"	TOC 3150'; 285sx	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED																						
9 5/8"	32.3#, H40	159'	12 1/4"	surface; 59sx	3bbbs																						
7"	20# J55	3645'	8 3/4"	surface; 543sx	10bbbs																						
4 1/2"	10.5#, J55	7844'	8 1/4"	TOC 3150'; 285sx																							
29. LINER RECORD																											
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																							
30. TUBING RECORD																											
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 3/8"</td><td>7764'</td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	2 3/8"	7764'																			
SIZE	DEPTH SET (MD)	PACKER SET (MD)																									
2 3/8"	7764'																										
31. PERFORATION RECORD (Interval, size and number) 1 SPF 7786'-7834'=24 holes 1 SPF 7660'-7776'=36 holes total holes=60																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7660'-7834' 40000# 20/40 resind sand, 2424bbbs slickwater																											
33. PRODUCTION																											
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing																									
DATE OF TEST 4/26/06		WELL STATUS (Producing or shut-in) SI																									
HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD 6 mcf																									
FLOW. TUBING PRESS. SI - 518#	CASING PRESSURE SI - 372#	OIL-BBL 142 mcf	GAS-MCF 6 mcf																								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY																									
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2035az.																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <i>[Signature]</i>		DATE 5/2/06																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 05 2006

NMOC

FARMINGTON FIELD OFFICE

FW

sm

Q

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH