

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-29735 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER ☐ BACK RESVR. ☐ OTHER _____ 2. Name of Operator ConocoPhillips Company 3. Address of Operator PO BOX 4289 Farmington, NM 87499 4. Well Location Unit Letter N : 365 Feet From The SOUTH Line and 2590 Feet From The WEST Line Section 4 Township 29N Range 6W NMPM RIO ARRIBA County	7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT 8. Well No. 54B 9. Pool name or Wildcat BLANCO MESAVERDE

10. Date Spudded 03/26/2006	11. Date T.D. Reached 03/31/2006	12. Date Compl. (Ready to Prod.) 05/03/2006	13. Elevations (DF& RKB, RT, GR, etc.) 6476 GL	14. Elev. Casinghead
15. Total Depth 5910	16. Plug Back T.D. 5903	17. If Multiple Compl. How Many Zones? SINGLE	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4422' - 5693', Blanco Mesaverde				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL; TDT; GR/CCL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625H-40	32.3	230	12.25	150 sx Class G	5 bbl
7.0 J-55	20.0	3690	8.75	620 sx Class G	30 bbl
4.5 J-55	10.5	5906	6.25	260 sx Class G	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2.375	5570

26. Perforation record (interval, size, and number) 4422'-4602'; .34" dia; 43 open holes 5206'-5378'; .34" dia; 48 open holes 5490'-5693'; .34" dia; 48 open holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4422'-4602' 70Qgel; 151,380# 16/30; 1,539,400 SCFN2 5206'-5378' 60Qfoam; 93,844# 20/40; 1,255,700 SCNF2 5490'-5693' 60Qfoam; 199,940# 20/40; 2,163,300 SCNF
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28. PRODUCTION							
Date First Production 05/03/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Gas well shut-in		
Date of Test 05/03/2006	Hours Tested 4	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1100 mcf	Water - Bbl. 2 bbl	Gas - Oil Ratio
Flow Tubing Press. 180	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments New single well producing from the Blanco Mesaverde. Daily summary report and EOW schematic attached	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
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Signature <i>Juanita Farrell</i> E-mail Address juanita.r.farrell@conocophillips.com	Printed Name Juanita Farrell	Title Regulatory Analyst	Date 05/08/2006
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 24267	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2467-3102	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3384	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5204	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5284	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5576	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology