

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32690 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. 34333
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;">ALAMO 22</div>								
2. Name of Operator PATINA SAN JUAN, INC.			8. Well No. <div style="text-align: center; font-size: 1.2em;">#08</div>								
3. Address of Operator 5802 US Hwy 64, Farmington, NM 87401 (505) 632-8056			9. Pool name or Wildcat Basin Dakota / Basin Fruitland Coal								
4. Well Location Unit Letter H : 2235 Feet From The NORTH Line and 660 Feet From The EAST Line Section 22 Township 31N Range 13W NMPM SAN JUAN County											
10. Date Spudded 12/22/05	11. Date T.D. Reached 01/18/06	12. Date Compl. (Ready to Prod.) 05/12/06	13. Elevations (DF& RKB, RT, GR, etc.) 5607' GR	14. Elev. Casinghead							
15. Total Depth 6434'	16. Plug Back T.D. 6434'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By YES	Rotary Tools YES	Cable Tools						
19. Producing Interval(s), of this completion - Top, Bottom, Name 1632' - 1744' BASIN FRUITLAND COAL				20. Was Directional Survey Made YES							
21. Type Electric and Other Logs Run GR/DEN/NEUT/CBL			22. Was Well Cored NO								
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
9-5/8"	36# J-55	331'	13-1/2"	350 sx	Circ 15 bbls to surface						
7"	23# N-60	4596'	8-3/4"	500 sx	1 st Stg: TOC@585'						
4-1/2"	11.6# N-80	6434'	6-1/4"	125 sx	2 nd Stg: circ 8 bbl to sfc TOC@4024'						
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE						
4-1/2"	4024'	6434'	125 sx		2-3/8"						
26. Perforation record (interval, size, and number) 1712' - 1744' 44 Holes, 2 JSPF, 4" Csg Gun, 180 Degree Phasing 1632' - 1682' 42 Holes, 3 JSPF, 4" Csg Gun, 120 Degree Phasing 86 TOTAL HOLES			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">1712' - 1744'</td> <td>1,000 gal 15% acid, bio ball sealers. Frac w/ 103,139#. Max psi: 2464, avg psi: 2181, max rate: 41.5 bpm, avg rate: 41.4 bpm</td> </tr> <tr> <td style="text-align: center;">1632' - 1682'</td> <td>1,000 gal 15% FE acid, drop 62 bio ball sealers. Frac w/ 70 sx</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1712' - 1744'	1,000 gal 15% acid, bio ball sealers. Frac w/ 103,139#. Max psi: 2464, avg psi: 2181, max rate: 41.5 bpm, avg rate: 41.4 bpm	1632' - 1682'	1,000 gal 15% FE acid, drop 62 bio ball sealers. Frac w/ 70 sx
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28. PRODUCTION											
28 Date First Production ASAP		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING		20/40, 44,990 gal silverstim LT frac fluid, ISIP: 1203#, max #: 2878 Well Status (<i>Prod. or Shut-in</i>) SHUT-IN							
Date of Test 05/03/06	Hours Tested 3	Choke Size 0.125"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF TSTM						
Flow Tubing Press. 0#	Casing Pressure 100#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0						
			Gas - Oil Ratio N/A								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) VENTED					Test Witnessed By						
30. List Attachments DEVIATION SURVEY											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature		Printed Name: Miranda Martinez		Title: Regulatory Analyst							
E-mail Address: mmartinez@nobleenergyinc.com		Date: 05/12/06									

ALAMO 22 #08

API#: 30-045-32690

Formation Tops:

Ojo Alamo	255'
Fruitland	1175'
Pictured Cliffs	1868'
Cliffhouse	3370'
Menefee	3579'
Point Lookout	4240'
Gallup	5526'
Greenhorn	6260'
Graneros	6320'
Dakota	6372'
<i>TOTAL DEPTH</i>	<i>6434'</i>