

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER				5. LEASE DESIGNATION AND LEASE NO. NMSF-078765	
b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF.RESVR. ☐ OTHER				6. IF INDIAN, ALLOTTEE OR	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254				8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #156B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1660' FSL & 2625' FEL At top production interval reported below : At total depth:				9. API WELL NO. 30-045-32745	
				10. FIELD AND POOL, OR WILDCAT BLANCO MESAVERDE	
				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4 SE/4 SEC 09-31N-6W	
				14. PERMIT NO.	DATE ISSUED
				12. COUNTY OR SAN JUAN	13. STATE NEW MEXICO
15. DATE SPUDDED 05/28/05	16. DATE T.D. REACHED 06/06/05	17. DATE COMPLETED (READY TO PRODUCE) 07/11/05	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6386' GR		19. ELEVATION CASINGHEAD
20. TOTAL DEPTH, MD & TVD 6123' MD		21. PLUG, BACK T.D., MD & TVD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS x
					CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BLANCO MESAVERDE 5155' - 5976'					25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN TMDL, GR, CCL & CBL					27. WAS WELL CORED NO

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	533'	12 1/4"	320 SX - SURFACE	
7", K-55	20#	3697'	8 1/4"	660 SX - SURFACE	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2", 10.5# K-55	3427'	6123'	205 SX		2-3/8", J-55, 4.7#	6013'	

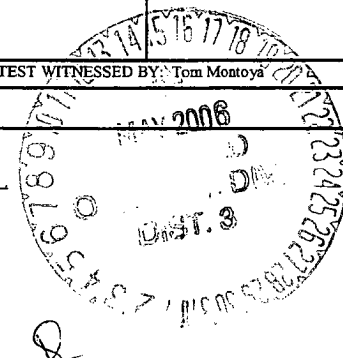
31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CH/MEN: 5155', 57', 67', 76', 84', 88', 98', 5201', 05', 08', 21', 31', 33', 40', 47', 52', 60', 65', 69', 72', 79', 85', 92', 97', 5314', 33', 39', 43', 54', 69', 87', 5406', 15', 21', 33', 38', 42', 53', 58', 64', 72', 78', 83', 86', 89', 5506', 11', 14', 17', & 20'. Total of 50, 0.38" holes P.L.O.: 5623', 28', 33', 37', 41', 46', 58', 62', 66', 70', 74', 83', 92', 96', 5700', 04', 06', 12', 16', 20', 24', 28', 32', 36', 40', 44', 48', 52', 56', 60', 75', 80', 88', 93', 5805', 09', 14', 19', 23', 32', 39', 51', 54', 69', 72', 75', 83', 96', 5900', 04', 12', 17', 5922', 25', 29', 45', 48', 62', 72', & 76'. Total of 60, 0.38" holes				5155' - 5520'	Fraced w/ 13,028# sand and 2049 bbls wtr.
				5623' - 5976'	Fraced w/ 10,377# sand and 1965 bbls wtr.

33. PRODUCTION	
DATE OF FIRST PRODUCTION 07/27/05	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING
WELL STATUS (PRODUCING OR SI) PRODUCING	
DATE OF TEST 7/22/05	TESTED
CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD 3 HRS
OIL - BBL.	GAS - MCF 350
WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS 210	CASING PRESSURE 583
CALCULATED 24-HOUR RATE	
OIL - BBL.	GAS - MCF
WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD	TEST WITNESSED BY: Tom Montoya
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Rose TITLE Sr. Production Analyst DATE May 10, 2006



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH
					NAME	MEASURED DEPTH	
					CLIFFHOUSE MENEFE POINT LOOKOUT	5414' 5490' 5682'	