

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078875
2. Name of Operator HILCORP ENERGY COMPANY Contact: CHERYLENE WESTON E-Mail: cweston@hilcorp.com		6. If Indian, Allottee or Tribe Name
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-564-0779	7. If Unit or CA/Agreement, Name and/or No. 891001059C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T25N R6W NESW 1808FSL 1850FWL 36.368378 N Lat, 107.510223 W Lon		8. Well Name and No. CANYON LARGO UNIT 344
		9. API Well No. 30-039-23387-00-S1
		10. Field and Pool or Exploratory Area DEVIL'S FORK
		11. County or Parish, State RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was shut in for more than 90 days and was returned to production on 11/09/2019 after a remedial rig job to squeeze a hole in casing.

See attached.

NMOCD
NOV 13 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #491858 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by VIRGINIA BARBER on 11/12/2019 (20VB0022SE)	
Name (Printed/Typed) CHERYLENE WESTON	Title OPERATIONS/REGULATORY TECH SR.
Signature (Electronic Submission)	Date 11/11/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	VIRGINIA BARBER Title LAND LAW EXAMINER	Date 11/12/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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10/29/2019 (SITP: 0, SICP: 0, SIBHP: 0) MIRU. BDW. ND WH. NU & test BOP; test ok. Pull tbg hanger. Roll hole. SI csg. Est inj rate out BH to 2 BPM @ 700#. Pump BH capacity. TOH w/12 stds. LD tbg. PU 4-1/2" pkr. Isolate csg leak fr 736'-763'. LD pkr. SDFN.

10/30/2019 (SITP: 0, SICP: 0, SIBHP: 0) BDW. RD floor. ND BOP. Pack off tbg head. PT tbg head 1500#, good. NU WH. RD. **Obtained verbal approvals from John Hoffman, BLM & Monica Kuehling, NMOCD to squeeze from 763'-736'**. MIRU AWS cement. Mix/pump 124 sx, 145.14 cf, 1.18 yld, 15.6 ppg, 2% CaCL, Class G neat cement into csg hole from 763'-736', w/89 sx outside & 35 sx inside 4-1/2" csg. Full ret out BH. Hesitated 4.5 bbl. SIW. RD AWS. WOC.

11/04/2019 (SITP: 0, SICP: 0, SIBHP: 0) MIRU. BDW. ND WH, NU BOP. RU floor. FT/PT BOP, test good. PU 3-7/8" blade bit & tag cement @ 278'. PU swivel. DO cement from 278'-528'. SIW. SDFN.

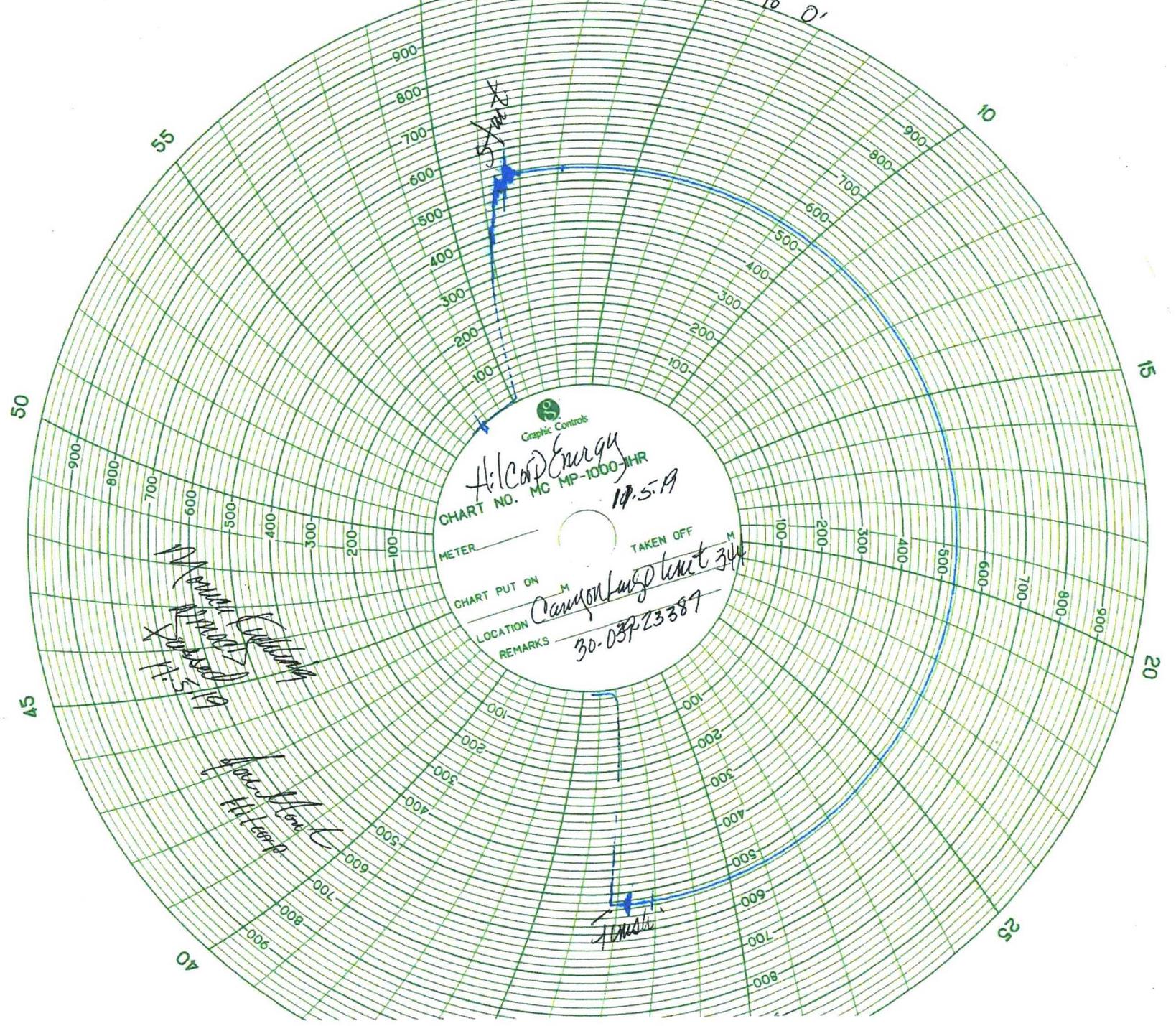
11/05/2019 (SITP: 0, SICP: 0, SIBHP: 0) BDW. Cont DO cement fr 528' – 808'. Circ hole clean. Ran MIT on csg to 530# x 30 min fr 5148' to surface w/Monica Kuehling, NMOCD as witness. MIT passed. TOH w/ tbg & DCs. LD bit, PU 3-7/8" twister bit. Tally & PU tbg. Unload well @ 2624'. SIW & SDFN.

11/06/2019 (SITP: 0, SICP: 0, SIBHP: 0) Open well to FB tank. Cont tally & TIH w/ 2-3/8" tbg. Tag fill @ 5075' (CIBP @ 5148'). RU PS. Start air @ 1200 CFM w/ 8-12 BPH mist. **DO CIBP @ 5148'**. CO to 6492' PBTD. Circ clean. RD PS. TOH w/mill & TIH to 2280'. Close/lock pipe rams, install TIW valve. SDFN.

11/07/2019 (SITP: 0, SICP: 110#, SIBHP: 0) Cond TOH w/tbg. LD DCs & bit. Tally & PU BHA. TIH & land 206 jts 2-3/8" 4.7# J-55 prod tbg @ 6471' (SN @ 6450'). ND BOP, NU WH. PU new RHAC-Z pump. TIH w/pump & rod string. Seat pump, test to 500#, test good. Hang off horse head. **Rig released @ 8:00 pm.**

11/09/2019 The well was turned on to production @ 11:00 am through Enterprise meter# 94982.

60 0 Casing MIT Test from 5148' to 0'



Graphic Controls
Hi-Cor Energy
CHART NO. MG MP-1000-IHR
14.5.19
METER _____ TAKEN OFF _____
CHART PUT ON _____
LOCATION Cannon Landing Unit 34
REMARKS 30-039-23387

Manual Control
H.S. 19
H.S. 19
H.S. 19

H.S. 19
H.S. 19
H.S. 19

Finish

Well Name: CANYON LARGO UNIT #344

API / UWI 3003923387	Surface Legal Location K-30-25N-6W	Field Name	Route 0910	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,882.00	Original KB/RT Elevation (ft) 6,893.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 11/11/2019 7:48:08 AM

