

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM109385

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **DJR OPERATING LLC** Contact: **SHAW-MARIE FORD**
 E-Mail: **sford@djrlc.com**

3. Address **1600 BROADWAY SUITE 1960 DENVER, CO 80202** 3a. Phone No. (include area code)
Ph: 505-632-3476

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SWSW 1335FSL 163FWL 36.148430 N Lat, 107.428795 W Lon**
 At top prod interval reported below **SWSW 1335FSL 163FWL 36.148430 N Lat, 107.428795 W Lon**
 At total depth **SWSW 1335FSL 163FWL 36.148430 N Lat, 107.428795 W Lon**

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No.
NMNM135367A

8. Lease Name and Well No.
VENADO CANYON UNIT 204H

9. API Well No.
30-043-21290-00-X1

10. Field and Pool, or Exploratory
BASIN MANCOS

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 12 T22N R6W Mer NMP**

12. County or Parish
SANDOVAL 13. State
NM

14. Date Spudded
08/28/2019 15. Date T.D. Reached
09/15/2019 16. Date Completed
 D & A Ready to Prod.
10/18/2019

17. Elevations (DF, KB, RT, GL)*
7040 GL

18. Total Depth: MD **12287** TVD **5350** 19. Plug Back T.D.: MD **12270** TVD **5350** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MWD 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	363		109	175	0	
8.750	7.000 J55	26.0	0	5674		813	1361	0	
6.125	4.500 P110	11.6	5382	12284		669	909	5382	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5638							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS			5864 TO 12216	0.350	960	OPEN
B) GALLUP	5156	5760				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5864 TO 12216	32 STAGES. POST HYDRAULIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG
	NMDCD
	NOV 01 2019

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/20/2019	10/21/2019	24	→	110.0	271.0	564.0	40.0		DISTRICT III GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	1559	1367.0	→	323	1487	470	4601	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #490378 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	875	1380	WATER	OJO ALAMO	877
FRUITLAND	1688	1877	GAS	FRUITLAND	1691
PICTURED CLIFFS	1877	1971	WATER	PICTURED CLIFFS	1880
MENEFEE	3402	4144	GAS	MENEFEE	3408
MANCOS	4284	4681	OIL,GAS	MANCOS	4292
GALLUP	5156	5760	OIL,GAS	GALLUP	5197

32. Additional remarks (include plugging procedure):
 Gas will be flared during flowback & until O2 & N2 are cleaned from the wellbore

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #490378 Verified by the BLM Well Information System.
 For DJR OPERATING LLC, sent to the Farmington
 Committed to AFMSS for processing by JOE KILLINS on 10/30/2019 (20JK0039SE)**

Name (please print) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 10/30/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****