

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM135989
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com		7. If Unit or CA/Agreement, Name and/or No. NMNM137065A
3a. Address 1600 BROADWAY SUITE 1960 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 505-632-3476	8. Well Name and No. BLANCO WASH UNIT 403H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T24N R9W NESE 1543FSL 76FEL 36.296811 N Lat, 107.732162 W Lon		9. API Well No. 30-045-35658-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production Liner & Cement
10/23/19: MIRU. NU 11-inch 3K BOP on pre-set 7-inch 26# J55 casing. PT 1500 psi 30 min. Shell test low 250 psi for 5 min. High 3000 psi for 10 min: pipe rams, choke flex hose, all outer valves on choke manifold & kill side valves, full open safety valve and dart valve with 3rd party (Wellcheck) all tested good & recorded on chart.
10/24/19: Drill 6.125-inch to 7134 ft.
10/25/19: Drill 6.125-inch hole to 10253 ft.
10/26/19: Drill 6.125-inch hole to 13490 ft.
10/27/19: Drill 6.125-inch hole to 15629 TD 5573 TVD
10/28/19: RU casing crew
10/29/19: Run 229 jts of 4.5-inch 11.6# P110 LTC casing from 5549 TOL to 15624 BOL. Float collar at 15610 PBDT.

MMOCD
NOV 01 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #490401 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 10/30/2019 (20JK0013SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 10/30/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title PETROLEUM ENGINEER	Date 10/30/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Additional data for EC transaction #490401 that would not fit on the form

32. Additional remarks, continued

RU Halliburton. 5000 psi test on lines. Test good. Pumped 10 bbls of FW, 40 bbls 11.5 ppg tuned spacer. Extendacem Type G Cement. Lead: 972 sx (235 bbls), 13.3 ppg, 1.36 yield, 6.01 gps. Tail: 100 sx (25 bbls), 13.3 ppg, 1.41 yield, 6.92 gps. Displace with 194 bbls FW with MMCR followed by 174 bbls FW with Bellacide. Check floats. Floats held. 50 bbls good cement to surface. TOC: 5549 BOC: 15629. Production liner will be PT prior to completions and results will be reported on completion sundry.
10/30/19: Rig Released at 12:00. ✓