

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM118731

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM135216A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
W LYBROOK UNIT 735H

2. Name of Operator
ENDURING RESOURCES LLC

Contact: LACEY GRANILLO
E-Mail: lgranillo@enduringresources.com

9. API Well No.
30-045-35801-00-S1

3a. Address
1050 17TH STREET SUITE 2500
DENVER, CO 80265

3b. Phone No. (include area code)
Ph: 505-636-9743

10. Field and Pool or Exploratory Area
LYBROOK MANCOS W

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T23N R9W NWNE 554FNL 1469FEL
36.189178 N Lat, 107.772308 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RE-INSTALL GLV

11/7/19- MIRU. TOOH.

11/8/19- TIH

11/9/19 thru 11/10/19- Continue to TIH

11/11/19- Land tubing @ 5207? w/ 155 jnts, 2-7/8", 6.5#, L-80 & 5 jnts 2-3/8?, 4.7#, L-80, packer set @ 5049?, 3 GLV

NMOC
NOV 15 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #492324 verified by the BLM Well Information System For ENDURING RESOURCES LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 11/13/2019 (20JK0016SE)

Name (Printed/Typed) LACEY GRANILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 11/13/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JOE KILLINS
Title PETROLEUM ENGINEER

Date 11/13/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC 2

Additional data for EC transaction #492324 that would not fit on the form

32. Additional remarks, continued

W LYBROOK UNIT 735H
API # 30-045-35801



Location

SHL: 554' FNL 1469' FEL Sec: 34 Twnshp: 23N Rge: 9W
 BHL: 1920' FSL 2300' FEL Sec: 21 Twnshp: 23N Rge: 9W

Lat: 36.189179
 Long: -107.77231

Spud Date: 4/5/2017
 Completion: 7/26/2017
 Pool Name: LYBROOK MC W

wellbore update: LG 11/13/19

	MD	TVD
OJO ALAMO	290	289
KIRTLAND	399	399
PICTURED CLIFFS	930	927
LEWIS	1048	1041
CHACRA	1289	1270
CLIFF HOUSE	2344	2241
MENEFEE	2402	2293
POINT LOOKOUT	3469	3283
MANCOS	3619	3422
GALLUP	3983	3763

Land tubing @ 5207' w/ 155 jnts, 2-7/8", 6.5#,
 L-80 & 5 jnts 2-3/8", 4.7#, L-80, packer set @
 5049', 4 GLV

Mancos Frac-

5405'-14885' 'w .35" diameter- 4 spf
 Total of 928 holes, w/ 47 stages
 20/40 sand (9,317,633 lbs. total)

12 1/4"
Hole

8 3/4"
Hole

6 1/8"
Hole

Run 15 jnts 9 5/8" 36# J-55
 ST&C csg, set @ 338', float

Run Intermediate Casing
 7", 124 jnts of , 23# J-55,
 LT&C set @ 5,303'MD,
 Float Collar @ 5,260'.

Run Production Casing
 Liner, 220 jnts & 2 Pup jnts of
 4.5", 11.6# P-110, LT&C,
 CSG set @ 14960', LC @
 14911', TOL @ 5155', RSI
 @ 14885'

TD @ 14962'

PBTD @ 14911'

