

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM8005

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM132981A

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
NAGEEZI UNIT 508H

2. Name of Operator
DJR OPERATING LLC

Contact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com

9. API Well No.
30-045-35859-00-X1

3a. Address
1600 BROADWAY SUITE 1960
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 505-632-3476

10. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T23N R9W NENE 260FNL 339FEL
36.248043 N Lat, 107.786522 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate Casing & Cement

11/1/19: MIRU ad 920. NU 11 inch 3K BOP on pre-set 9.625 36# J55 STC surface casing with installed 11 inch 5K Cameron wellhead. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 low 5 min 3000 high 10 min. PT pre-set 9.625 inch surface casing 1500 30 min. Test good and recorded on chart. Test witnessed by BLM Rep. Jimmie Dobson.

Drill 8.75 inch hole to 1235 ft.

11/2/19: Drill 8.75 inch hole to 3655 ft.

11/3/19: Drill 8.75 inch hole to 5008 ft.

11/4/19: Drill 8.75 inch hole to 5215 ft. TOOH. RU casing crew. Run 124 jts of 7 inch 26# J55 LT&C casing set at 5205 ft.

11/5/19: RU BJ cement crew. PT lines 5000 psi. Test good. Cement with (60% excess) 5 bbls 7% KCL

NMOC

NOV 14 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #491435 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMS for processing by JOHN HOFFMAN on 11/12/2019 (20JK0014SE)**

Name (Printed/Typed) SHAW-MARIE FORD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 11/07/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JOHN HOFFMAN
Title PETROLEUM ENGINEER

Date 11/12/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #491435 that would not fit on the form

32. Additional remarks, continued

water spacer at 8.3#, followed by 24 sx (50 bbls) IntegraGaurd EZ II spacer at 11.5#, 3.82 yield, 25.75 gps. LEAD: 443 sx (185 bbls) 12.3#, 2.43 yield, 13.4 gps. TAIL: 145 sx (39 bbls), 1.49 yield, 7.24 gps. Displaced with 198 bbls FW. Bump plug at 1789 psi. Check floats, floats held. 80 bbls good cement back to surface.