

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-35912
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VC-0472
7. Lease Name or Unit Agreement Name KTB 2408 32A Com
8. Well Number 002H
9. OGRID Number 289408
10. Pool name or Wildcat Nagezi Gallup

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
LOGOS Operating, LLC

3. Address of Operator  
2010 Afton Place, Farmington NM, 87401

4. Well Location  
 Unit Letter A : 1205' feet from the FNL line and 360' feet from the FEL line  
 Section 32 Township 24N Range 08W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7002'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOC

SEP 06 2019

6/19/19 PU baker seal assembly & RIH, w/ 142 jts of 4-1/2" tieback string, 11.6# P-110, BTC @ 6064'. Install WH hanger w/ 15k & set w/ 30k on baker seal assembly. PSI tested 4-1/2" casing to 3000# for 30mins - Good test. RR @04:00hrs 06/19/19.  
 6/23/19 NDWH install 2 way check. NU Frac Stack. PSI test 500# low, 9600# high- Test Good. RU pump down crew. PSI test pumps & lines to 8000#. Open Frac valves, psi up to 6000#, open toe sleeve. Pumped 30bbls. SI. RD pump down crew.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Regulatory Specialist DATE 09/05/2019

Type or print name Marie E. Florez E-mail address: mflorez@logosresourcecellc.com PHONE: 505-787-2218

**For State Use Only**

APPROVED BY: [Signature] TITLE SUPERVISOR DISTRICT #3 DATE 10-7-19  
 Conditions of Approval (if any):

CONFIDENTIAL

KTB 2408 32A 2H  
API: 30-045-35912

7/15/19 - 7/23/19 MIRU. RU Stim. Test lines-Good. Frac'd thru Alpha sleeve @ 11372' - 11376'. Perf'd w/ 3SPF 0.35" diam. @ 11342'- 6301' = 648 holes. Frac'd 28 stages of 7,818,800# 20/40 Arizona sand, 1,557,427 70% Linear Gel N2 @ Foam, 57,555,893 (SCF) N2. RU WL. Set kill plug @ 6211'. Blow casing & backside down. RD Halliburton Frac equipment.

7/30/19 RU. Pressure test the BOP & surface lines w/ H2O @ 3000psi- Good. POOH, w/ 1jt of 4-1/2" from tie-back string. PU BHA. TIH, w/ PH6 to liner top. RU swivel. Break circulation down the 7" casing. Tagged and DO kill plug. Continue to DO plugs.

7/31/19 Circulate & continue to finish DO of all plugs & CO to alpha sleeve.

8/1/19 POOH. Circ., and sweep while working pipe. TOOH, w/ 4-1/2" tieback string. Change rams in BOPs. TIH, landed w/ production tubing of 11jts of 2-3/8", J-55, 4.7# @ 6293', w/ mule shoe, xn-nipple @ 6259', packer @ 5921', f-nipple @ 5910' w/ 180jts of 2-7/8", J-55, 6.5# @ 5909' & 8 gas lift valves. Total of 191 jts. ND stack. RD, released rig @ 06:00.