

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35913
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LOGOS Operating, LLC		6. State Oil & Gas Lease No. VC-0472
3. Address of Operator 2010 Afton Place, Farmington NM, 87401		7. Lease Name or Unit Agreement Name KTB 2408 32A Com
4. Well Location Unit Letter <u>A</u> : <u>1232'</u> feet from the <u>FNL</u> line and <u>374'</u> feet from the <u>FEL</u> line Section <u>32</u> Township <u>24N</u> Range <u>08W</u> NMPM County <u>San Juan</u>		8. Well Number <u>003H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>7002</u>		9. OGRID Number 289408
		10. Pool name or Wildcat Nageezi Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Completion <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

  
 SEP 09 2019  
 DISTRICT III

6/18/19 RU SJ csg equipment & torque. MU baker seal assembly & RIH, w/ 4-1/2" tieback string @ 6066' Install WH hanger & set w/ 30K on baker seal assembly. RR @ 21:00hrs.  
 6/19/19 PSI tested 4-1/2" casing to 3000# for 30mins - Good test.  
 6/23/19 NDWH install 2 way check. NU Frac Stack. PSI test 500# low, 9600# high- Test Good. RU pump down crew. PSI test pumps & lines to 8000#- Good test. Open Frac valves, psi up to 6000#, open toe sleeve. Pumped 25bbbls. SI. RD pump down crew.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 09/05/2019

Type or print name Marie E. Florez E-mail address: mflorez@logosresourcellc.com PHONE: 505-787-2218

**For State Use Only**

APPROVED BY:  TITLE SUPERVISOR DISTRICT #3 DATE 10/7/19

Conditions of Approval (if any):

CONFIDENTIAL

KTB 2408 32A 3H  
API: 30-045-35913

7/15/19- 7/23/19 RU. Test fluid lines-Good. RU stim. PSI test line to 9500psi. - good test. Frac'd thru Alpha sleeve @ 11426' - 11430'. Perf'd w/ 3SPF 0.35" diam. @ 11396'- 6355' = 648 holes. Frac'd 28 stages of 7,906,600# 20/40 Arizona sand, 1,532,171 70% Linear Gel N2 @ Foam, 56,854,295 (SCF) N2. ND stimulation. NU WL. Set kill plug @ 6250'. Blow casing & backside down. RD Halliburton Frac equipment.

7/24/19 MIRU AD993. NU & function test BOP. Fill tanks w/ H2O. MU PS motor. Blow down well. Test BOPs & surface equipment. Wash down to top of kill plug and DO.

7/25/19 - 7/27/19 Continue to circulate, clean out & DO plugs.

7/28/19 Circulate & continue to finish DO of all plugs. CO to alpha sleeve. Kill well. TOOH to surface, LD motor & mill. Change out tools. POOH & LD 4-1/2" tieback sting.

7/29/19 TIH, landed w/ production tubing of 11jts of 2-3/8", J-55, 4.7# @ 6326', w/ mule shoe, xn-nipple @ 6293', packer @ 5955', f-nipple @ 5947' w/ 181jts of 2-7/8", J-55, 6.5# @ 5946' & 8 gas lift valves. Total of 192 jts. ND stack. RD, released rig @ 12:00.