Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-045-32900

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Salty Dog SWD

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

8. Well Number
5

2. Name of Operator
HILCORP ENERGY COMPANY

9. OGRID Number
372171

3. Address of Operator
382 Road 3100, Aztec, NM 87410

10. Pool name or Wildcat

4. Well Location
Unit Letter B : 1030 feet from the N line and 1365 feet from the E line
Section 16 Township 29N Range 14W NMPM County San Juan

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
5213' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☒	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests to repair the tubing/casing per the attached procedure. *verbal given on 10/21/2019.

NMOCD
OCT 28 2019
DISTRICT III

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Operations/Regulatory Technician – Sr. DATE 10/25/2019

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (505)324-5122

For State Use Only

APPROVED BY: [signature] TITLE SUPERVISOR DISTRICT #3 DATE Verbal given 10/21/19

Conditions of Approval (if any):

AV

3

Hilcorp

Hilcorp Energy Company

SALTY DOG 5

Notice of Intent - Wellhead / Tubing Repair

API #: 3004532900

PROCEDURE

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel onsight abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations. **Notify NMOCD 24 hours in advance of beginning operations**
2. Acidize tbg w/ 15% HCl (to clear scale from X nipples).
3. RU slickline. RIH and set plug in N nipple at 6423'
4. Load well and bleed off pressure at the wellhead. Monitor wellhead pressure for any influx
5. ND wellhead. RIH and set a BPV in the hanger.
6. Remove the wellhead and replace the wellhead seals. Reinstall the wellhead, PT and pull the BPV.
7. PT the tbg to 500 psi. PT the csg to 500 psi. Bleed off pressure.
8. IF the tbg or csg did not test above, MIRU service rig and associated equipment
9. ND tree and NU BOPs. Pressure and function test BOPs to 150/1500 psi.
10. PU on tbg to unseat hanger, visually inspect. Replace hanger and reland. Reconduct pressure test
11. RU slickline and pull the plug set at 6423' in the tbg. IF the tbg or csg did not test above, RIH and set a PXN plug in the XN nipple at 6441'.
12. PT the tbg to 500 psi. PT the csg to 500 psi. Negative test both while monitoring the backside for pressure.
13. IF the tbg or csg does not test, release off On/Off tool and POOH witht the tbg string, inspecting and scanning, replacing bad joints
14. RIH w/ new completion setting. Relatch On/Off tool.
15. PT the tbg and csg to 500 psi. Negative test both tbg and csg while monitoring for pressure at the surface.
16. ND BOPs, NU wellhead. RDMO
17. RU slickline. RIH and retrieve the tbg plug set at 6441'
18. Contact NMOCD to schedule witnessed MIT. PT csg to 600 psi.

Hilcorp Energy Company

Current Schematic - Version 3

Well Name: SALTY DOG SWD #5

API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3004532900	T29N-R14W-S16	Ignacio Blanco Entrada	0204	New Mexico	Vertical

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,213.00	5,223.10	10.10		

Vertical, Original Hole, 10/20/2019 8:24:41 PM