

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32900
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator HILCORP ENERGY COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Salty Dog SWD
4. Well Location Unit Letter <u>B</u> : <u>1030</u> feet from the <u>N</u> line and <u>1365</u> feet from the <u>E</u> line Section <u>16</u> Township <u>29N</u> Range <u>14W</u> NMPM County <u>San Juan</u>		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5213' GL		9. OGRID Number 372171
10. Pool name or Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

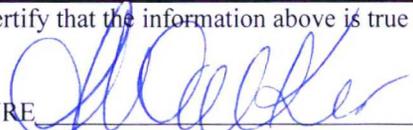
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests to repair the tubing/casing per the attached procedure. *verbal given on 10/21/2019.

MMOC
OCT 28 2019
DISTRICT III

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 10/25/2019

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (505)324-5122

For State Use Only
 APPROVED BY:  TITLE SUPERVISOR DISTRICT #3 DATE 10/21/19 *Verbal given*
 Conditions of Approval (if any): 



Hilcorp Energy Company
SALTY DOG 5
Notice of Intent - Wellhead / Tubing Repair
API #: 3004532900

PROCEDURE

1. Hold a pre-job safety meeting prior to beginning all operations or during a change in operational scope or initiation of SIMOPs. Properly document all operations via the JSA process. Insure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines. Verify cathodic protection is off and wellhead instrumentation is properly disconnected from wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Verify there is no H2S present prior to beginning operations. If H2S is present, take the necessary actions to insure that the operation is safe prior to beginning operations. Observe and record pressures across all strings daily, prior to beginning operations. **Notify NMOCD 24 hours in advance of beginning operations**
2. Acidize tbg w/ 15% HCl (to clear scale from X nipples).
3. RU slickline. RIH and set plug in N nipple at 6423'
4. Load well and bleed off pressure at the wellhead. Monitor wellhead pressure for any influx
5. ND wellhead. RIH and set a BPV in the hanger.
6. Remove the wellhead and replace the wellhead seals. Reinstall the wellhead, PT and pull the BPV.
7. PT the tbg to 500 psi. PT the csg to 500 psi. Bleed off pressure.
8. IF the tbg or csg did not test above, MIRU service rig and associated equipment
9. ND tree and NU BOPs. Pressure and function test BOPs to 150/1500 psi.
10. PU on tbg to unseat hanger, visually inspect. Replace hanger and reland. Reconduct pressure test
11. RU slickline and pull the plug set at 6423' in the tbg. IF the tbg or csg did not test above, RIH and set a PXN plug in the XN nipple at 6441'.
12. PT the tbg to 500 psi. PT the csg to 500 psi. Negative test both while monitoring the backside for pressure.
13. IF the tbg or csg does not test, release off On/Off tool and POOH with the tbg string, inspecting and scanning, replacing bad joints
14. RIH w/ new completion setting. Relatch On/Off tool.
15. PT the tbg and csg to 500 psi. Negative test both tbg and csg while monitoring for pressure at the surface.
16. ND BOPs, NU wellhead. RDMO
17. RU slickline. RIH and retrieve the tbg plug set at 6441'
18. Contact NMOCD to schedule witnessed MIT. PT csg to 600 psi.

Well Name: SALTY DOG SWD #5

API / UWI 3004532900	Surface Log Location T29N-R14W-S16	Field Name Ignacio Blanco Entrada	Route 0204	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,213.00	Original KBRT Elevation (ft) 5,223.10	KB-Ground Distance (ft) 10.10	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 10/20/2019 8:24:41 PM

