

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35172
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pathfinder AGI
8. Well Number 1
9. OGRID Number 273264
10. Pool name or Wildcat Entrada

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection

2. Name of Operator
CCI San Juan, LLC

3. Address of Operator
811 Main Street, Suite 3500, Houston, TX 77002

4. Well Location
 Unit Letter _____ : 1650 _____ feet from the _____ North _____ line and _____ 2260 _____ feet from the _____ West _____ line
 Section 1 Township 29N Range 15W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5304 ft. (GR)

NMOCD
DEC 17 2019
DISTRICT III

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input checked="" type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	MIT and Bradenhead test

The MIT and Braden head Test were conducted on December 16, 2019 at 12.55.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 400 psig.
- Bled off annular fluid (diesel) until observed annular space pressure reached zero psig
- Placed calibrated 1000# chart on annular space and began recording annular space pressure.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 565 psig.
- When annulus pressure reached 565 psig closed valves to pumping truck and recorded annular space pressure for 30 minutes.
- Beginning pressure was 565 psig and final pressure was 540 psig.
- Stopped recording, verified and signed chart CV 1335
- Restored annular pressure to normal psig of 500-600 psig.

Bradenhead Test Backside 511 # after Test

- Bradenhead and intermediate casing tests was completed and passed by NMOCD and documented on NMOCD form.

Geolex, Inc. and WellCheck of Farmington, Inc. conducted the test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE CONSULTANT TO CCI SAN JUAN, LLC DATE 12/16/19

Type or print name James C. Hunter, RG E-mail address: JCH@GEOLEX.COM PHONE: 505-842-8000

For State Use Only
 APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 12.16.19

Conditions of Approval (if any):

45

Handwritten notes in blue ink:
N. H. Smith
A. H. Smith
A. H. Smith
A. H. Smith

Graphic Controls
12/14/2019

CHART NO. MC MP-1000-1HR
WELLCHECK OF
METER FARMINGTON

CHART PUT ON _____ M TAKEN OFF _____ M
Signature

LOCATION PATHFINDER A6 #1

REMARKS LINE 1 MINUTE
MIT CASING TEST

MIT CASING TEST
545 PSI - 546 PSI

600 MINUTES

PRINTED IN U.S.A.

30

25

20

15

10

0A

35

900

800

700

600

500

400

300

200

100

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

400

500

600

700

800

900

100

200

300

</