

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNNM120377

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: ENDURING RESOURCES LLC Contact: LACEY GRANILLO

3. Address: 1050 17TH STREET SUITE 2500 DENVER, CO 80265 3a. Phone No. (include area code) Ph: 505.333.1816

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: Sec 25 T23N R9W Mer NMP SENE 1501FNL 426FEL 36.200939 N Lat, 107.732971 W Lon
 At top prod interval reported below: Sec 30 T23N R8W Mer NMP SWNW 2046FNL 330FWL 36.199439 N Lat, 107.760404 W Lon
 At total depth: Sec 32 T23N R8W Mer NMP SWSE 356FSL 2107FEL 36.177068 N Lat, 107.702798 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. NNMN136328A
 8. Lease Name and Well No. RODEO UNIT 509H
 9. API Well No. 30-045-35880-00-S1
 10. Field and Pool, or Exploratory BASIN MANCOS
 11. Sec., T., R., M., or Block and Survey or Area Sec 25 T23N R9W Mer NMP
 12. County or Parish SAN JUAN 13. State NM
 14. Date Spudded 09/26/2018 15. Date T.D. Reached 11/09/2018 16. Date Completed D & A Ready to Prod. 07/08/2019
 17. Elevations (DF, KB, RT, GL)* 6883 GL
 18. Total Depth: MD 16490 TVD 4316 19. Plug Back T.D.: MD 16323 TVD 4323 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	246		320	756		
12.250	9.625 J55	36.0	0	2773		775	1397		
8.500	5.500 P110	17.0	0	16453		2940	4317		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4477	4466						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	4832	16323	4832 TO 16323	0.420	2452	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/24/2019	07/24/2019	24	→	24.0	318.0	240.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64/64	80 SI	550.0	→	24	318	240		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #480666 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

MMOCD
 SEP 11 2019
 DISTRICT III

MMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.) CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	565				
KIRTLAND	636				
FRUITLAND	862				
PICTURED CLIFFS	1163				
LEWIS	1326				
UNKNOWN	1491				
CHACRA	1587				
MENELEE	2666				

32. Additional remarks (include plugging procedure):

THIS WELL IS CONFIDENTIAL

Frac MC, 66 total stages 4832?-16323?, total holes 2452. Perfed w 0.42? holes with 30/50 PSA Sand & 20,563,440 total proppant

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #480666 Verified by the BLM Well Information System.
For ENDURING RESOURCES LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 08/29/2019 (19JK0185SE)**

Name (please print) LACEY GRANILLO Title PERMIT TECH

Signature _____ (Electronic Submission) Date 08/27/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****