<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

District III 1000 Rio Brazos District IV 1220 S. St. France				505	12:	l Conservati 20 South St. Santa Fe, N	. Francis D		÷	Suo		1 Cop	
<sup>1</sup> Operator n	I.			EST FO	R ALL	OWABLE	AND AU	ГНО	RIZATIO 2 OGRID				
Patina Sa					173252								
5802 US	4				<sup>3</sup> Reason for Filing Code/ Effective Date					ctive Date			
Farmingt	on, N	IM 87	7401						NW				
<sup>4</sup> API Number 30 – 045-			<sup>5</sup> Pool	Name	Name BASIN DAKOTA					<sup>6</sup> Pool Code 71599			
<sup>7</sup> Property C 34333		8 Prop	perty Nan	ne	ALAMO 22	2				9 Well Number #08			
II. 10 Su	rface	Locati	on									· · · · · · · · · · · · · · · · · · ·	
, , , , , , , , , , , , , , , , , , , ,		on Township		Range Lot.Idn		Feet from the 2235'	North/South Line NORTH		Feet from 660'		/West line	County SAN JUAN	
	ttom	Hole L		1	fferent ]	From Surfac	e		l				
·			vnship	Range	Lot Idn				Feet from	the East	/West line	County	
P I		oducing M Code F	Method 14 Gas Connection 15 Date			<sup>15</sup> C-129 Per	-129 Permit Number 16		C-129 Effective Date		e 17 C-129 Expiration Date		
III. Oil a	and G	as Tra	nspor	ters									
18 Transporter OGRID			19 Tra	nsporter l id Addres			POD <sup>21</sup> O		/G	<sup>22</sup> I	22 POD ULSTR Location and Description		
025244		William	s Field	Services					ł				
		1800 S.	Baltim	ore, Tulsa	a, OK 74	119					. 1 kg/2 2400	N	
009018		Giant R	efining	Compan	y			O	·		5.17	9703	
	PO Box 256, Farmington, NM 87499									MAY 2008			
										PAL CONS. DIV. R.			
									IX	redge o			
						The state of the s							
IV. Proc	duced	Water	r										
<sup>23</sup> POD			<sup>24</sup> POI	ULSTR	Location	and Description	on				_		
V. Well													
<sup>25</sup> Spud Date 12/22/05			<sup>26</sup> Ready Date 05/12/06			<sup>27</sup> TD 6434'	<sup>28</sup> PBTD 6434'		6372	forations ' – 6424'	24' MC		
31 Hole Size			32 Casing & Tubing Size				<sup>33</sup> D	et	34 Sacks Cement				
13-1/2"			9-5/8"				331'			350 sx			
8-3/4"			7"				4596'			500 sx			
6-1/4"			4-1/2"				6434'			125 sx			
					2-3/8"			6397'					
VI. Wel													
35 Date New N/A	v Oil			Delivery Date ASAP		Test Date 02/16/06	<sup>38</sup> Test Leng 3 HRS		th	<sup>39</sup> Tbg. Presso 22#		40 Csg. Pressure 195#	
<sup>41</sup> Choke S 0.875"	Size		<sup>42</sup> Oi 0	<sup>42</sup> Oil 0		<sup>3</sup> Water 0	<sup>44</sup> Gas 73			<sup>45</sup> AOF		46 Test Method VENTED	
<sup>47</sup> I hereby cer been complied	tify that d with a	t the rul	es of the	e Oil Cons	servation liven above	Division have e is true and			OIL CONS	SERVATIO	DIDIVISIO	ON	
complete to th													
Signature: \	11. In	411 1		M/m	tina		Approved by	: /	H. l.	70, e	Si		
Printed name:	MARTI	NĘZ	me (		Title:								
Title: REGU	ALYST				Approval Date: MAY 1 8 2006								
E-mail Addres	ss: mm	artinez	@noble	energyin	c.com					<u>«uuu</u>			
Date: 05/12/06 Phone: (505) 632-8056													