Form 3160-4 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR RURFALL OF LAND MANAGEMENT

THE INTERIOR	FORM APPROVED
D MANAGEMENT	OMB NO. 1004-0137
	Expires: March 31, 200

BUREAU OF LAND MANAGEMENT											Expires: March 31, 2007							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMSF 078922						
la. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen PlugrBack The Diff. Resyr.,											eur,	6. If Indian, Allottee or Tribe Name 2 7 Unit or CA Agreement Name and No.						
2. Name of Operator Huntington Energy, L.L.C. RECEIV													yon Largo					
2 110110	л Ореганог	Hu	ntingto	n Ene	ergy, L.L.C	•				_		KE!		l S		Name and	Well No. Unit #456	_
3. Addres:		ater	ford Bl	vd., S	uite 400, O	klahoma Cit	у, ОК	3a			(include	area c	ode)		AFI V	Well No.		_
4 Locatio	73118 on of Well (	Repo	rt locati	on clea	arly and in a	ccordance with	Fede	ral reauii		05) 840 (cl*	-98			10		39-27743 and Pool, o	r Exploratory	_
At surf								<b></b>	•	,				1		in Dakota		
	prod. interv					. & 1470' FE	L							1	l. Sec.,	T., R., M., o	on Block and Sec 3-24N-7W	
	•	·	JOILLE D	¢10#	same											ty or Parish		_
At total	- depui	ame 	<del></del> -T	15 Da	te T.D. Read	hed		1 16 F	Into Co	mplete	4				Rio A		NM DVD DT G	
14. Date S <sub>1</sub> 06/21,					07/29/2005	.neu			]D&		u 02/0 √ Read	<b>)5/20(</b> ly to F		1	17. Elevations (DF, RKB, RT, GL)* 6979' KB			
18. Total D	Depth: M	D 7:	300'	•	19.	Plug Back T.D.	: MD	7025'			20. D	epth E	ridge	Plug Se	t: MI	)	7160' & 7040'	_
		VD			<u>_</u>		TVI								TV	D		
21. Type E	lectric &	Other	Mecha	nical I	Logs Run (S	ubmit copy of	each)					as we			=… =		bmit analysis)	_
GR, C	CL CBL										ł			i! [ <u>√</u> urvey?	No [ No [		omit report) Submit copy)	
23. Casing	g and Line	r Rec	ord (R	eport	all strings	set in well)	Fee							<u>-</u>	٠٠٠٠			
Hole Size	Hole Size Size/Grade Wt. (#/ft.)			ft.)	Top (MD)	Bottom (MD)		Stage Cementer Depth			o. of Sks. & Slurry be of Cement (BB		y Vol. BL) Cement		nt Top*	Amount Pulled		
12 1/4"	8 5/8"		24#	_ -	Surface	331'		<b></b>		265 s			55.7				22 bbls	_
7 7/8"	4 1/2"	ᆉ	11.6#		Surface	7299'	7299'		ad 700 s			244		Cir			45 bbls	_
	ļ									7003		$\dashv$						_
																		_
24 Tubin	. Daniel						L_			L								
24 Tubing Size	Depth	Set (!	MD) P	acker [	Depth (MD)	Size	D	epth Set (	(MD)	Packer	Depth (N	(D)		Size	Dent	h Set (MD)	Packer Depth (MI	<u>))</u>
2 3/8"	5904'										<u> </u>				1-7	,		<del>'</del>
25. Produc	Formation				Тор	Bottom	-   2			Record	1	C:		N-	77.1		D. C.C.	_
A) Mort		<u></u>		+ -	7107'	NP	- + 7	202' - 72		uiteivai		Si:		No.	Holes	Inactiv	Perf. Status /e (CIBP @ 7160')	_
A) Morrison 7107' NP B) Dakota 6774' 7107'							$\overline{}$	7060' - 7101'				12 ft 24					/e (CIBP @ 7040')	
C) Dakota 6774' 7107'								6789' - 6946' 26				26 ft		52			Inactive (CIBP @ 6745')	
D) Gallup 5784' 6372' 578 27. Acid, Fracture, Treatment, Cement Squeeze, etc.								786' - <u>6</u> 6	36' - 6011' 54 ft 10				108		Active			
	Practure, 17 Depth Interv		nt, Cem	ent Squ	ueeze, etc.				A	mount a	and Type	of M:	terial				10 19 19	_
7202' - 7				5	00 gal 7-1/	2% HCL					, po	<u> </u>	TCT TO			46 B. 1.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	<u> </u>
7060' - 7	101'			_	00 gal 7-1/											<u> </u>		<del>~</del>
6789' - 6						foam placing									<u> </u>	~ 1	MAY 2000	` `
5786' - 6 28. Produ		A		6	.000 gals L	elta Foam F	rac 200	U placing	g 100.	.000 lbs	CRC i	n for	matic	on.	<u> </u>			
Date First	Test	How	s T	est	Oil	Gas MCF	Water		Oil Grav	vity	Ga		1	Production	Method		WIC	<u> </u>
Produced	Date         Tested         Production         BBL         MCF         BBL           07/14/2005         3         171			Corr. API Gravity				duction Method ONE			3							
Choke	Tbg. Press. Csg. 24 Hr. Oil Gas Water			Gas/Oil Well Status							₹   							
Size	Flwg. SI	rtes	-	Rate	<u> </u>									Non Pro	ductive-we	. K.	157118W	
	uction - Int				100	16	Water		01.2									_
Date First Produced	Test Date	Hous Tests		est roduction	1 1					Gas Pro Gravity		Production	Method					
Choke	07/16/2005 Tbg. Press.	6 Csg.	- ,	4 Hr.	Oil	Gas	18 Water		Gas/Oil		Wall	Status	L	Air-essis	t w/coil tul	bing		
Size	Flwg.	Pres		late	BBL	MCF	BBL		Ratio		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Julus						
*/6	SI	L.,			14:4:14	eta on nage 2	<del>  _     _     _   _     _</del>							Non Pro	ductive	<b>CERT</b>	DECREECO	<b>2</b> 0.

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	ction - Inte		<del></del>		<del>,</del>	·							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Production Method Gravity					
* :	08/19/2005		<del></del>	11	TSTM	21		Jianty	Swab				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status					
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Well Status					
	SI	180	-			131			Temporarily Abandoned				
28c. Prod	uction - Int	erval D											
Date First	Test	Hours	Test	Oil	Gas MCF	Water BBL	Oil Gravity	Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	DDL	Cour. API	Gravity					
03/27/2006	03/28/2006	24	<del>-&gt;</del>		+		10.100		Flowing				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
5.22	SI 30	450	<b>———</b>	8.91	.34"			Producing					
29. Disp	osition of C	Fas (Sold 1	sed for fuel,	vented etc	-)	<u>t</u>	1						
-		Jes (50.e., -	, o. j,		/								
Solo	i												
30. Sum	mary of Po	rous Zones	(Include Aq	uifers):				31. Format	ion (Log) Markers				
Shov	v all impor	tant zones	of porosity	and conten	ts thereof:	Cored interv	als and all drill-stem						
tests,	, including	depth inter	val tested, cu	shion used	, time tool o	pen, flowing	and shut-in pressures						
and i	recoveries.												
					-					Тор			
Form	nation	Тор	Bottom		Desc	riptions, Con	itents, etc.		Name	Meas. Depth			
			(	1					· · · · · · · · · · · · · · · · · · ·	<u> </u>			
Gallup		57841	6372'		d shale, sile gas bearin		racure porosity, oil	Fruitla		2165'			
				and	Ras nearin	ь		Picture Lewis	o Chiis	2458' 2530'			
Dakota		6774	7107'	Intb	d sand & s	hale, predo	minantly tight,	Huerfa	nito	2799'			
				wate	r-bearing	where porc	us	Mesave	rde	3989'			
			NID	Ch-I			-4 bt	Mancos	1	4926'			
Morriso	D	7107'	NP	Snai	e with min	or sand, w	ater-bearing	Gallup	1				
								Greenh		6372' 6673'			
								Graner		6737'			
			]	1				Dakota		6774'			
								Morris	on	7107'			
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32. Addi	itional rema	ırks (includ	le plugging p	rocedure):									
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										Ą			
							<del></del>	<del> </del>	·· · · · · · · · · · · · · · · · · · ·				
33. India	ate which i	tems have	been attache	d by placir	ng a check is	n the approp	riate boxes:						
	lectrical/M	echanical I	ogs (1 full s	et rea'd.)	П	Geologic Rep	oort DST Repor	t Directio	nnal Survey				
			zing and ceπ		=	Core Analysi			rous out vey				
LIS	wwy ivous	~ tor bing!	A-12 min coll		LJ,								
24 71		41-14-5		etach a d : - d	Formation:	complete s =	d comest as distance	16					
.54. I her	eby certify	mat the for	egoing and a	mached in	UTIDALION IS	complete and	a correct as determine	a from all avai	lable records (see attached instr	uctions)*			
Name	(nlease	int) Cath	erine Smit	b			Title Land	Associate					
ivaine	please pr: (p	7			~								
		Ma	· ·	L	. De	/	68/0-	2007					
Sign	ature 💆	RT KL	une	<u>« ر ب</u>	WL.		Date	/2006					
Title 18	U.S.C Sec	tion 1001 :	and Title 43	U.S.C Se	ction 1212,	make it a cri	me for any person kno	owingly and w	illfully to make to any departn	ent or agency of the Unit			
States an	ıy false, fic	titious or	fraudulent s	taternents	or represen	tations as to	any matter within it	s jurisdiction.	, w any copied				
	•												
Continue	l on page 3	)								(Form 3160-4, page 2)			

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