

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 04/17/2006

API No. 30-039-29622

DHC No. DHC2058AZ

Well Name  
SAN JUAN 27-5 UNIT

Well No.  
#111N

Unit Letter <b>K</b>	Section <b>02</b>	Township <b>T027N</b>	Range <b>R005W</b>	Footage <b>2590' FSL &amp; 2520' FWL</b>
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County, State  
**Rio Arriba County,  
New Mexico**

Completion Date  
**3/31/06**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>1569 MCFD</b>	<b>86%</b>	<b>3 BOPD</b>	<b>100%</b>
<b>DAKOTA</b>	<b>257 MCFD</b>	<b>14%</b>	<b>0</b>	<b>0%</b>
	1826		3	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.

APPROVED BY

TITLE

DATE

X *Julian Cantillo for C. McKee*

Engineer

4-18-06

*Cory McKee*

X *Wendy Payne*

Engineering Tech.

4/17/06

Wendy Payne

*dy*