

<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 0;">PRODUCTION ALLOCATION FORM</h3>					Distribution: Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Well Name <b>SAN JUAN 27-5 UNIT</b>					Date: <b>04/17/2006</b> API No. <b>30-039-29623</b> DHC No. <b>DHC21461AZ</b>	
Unit Letter <b>E</b>	Section <b>02</b>	Township <b>T027N</b>	Range <b>R005W</b>	Footage <b>1915' FNL &amp; 315' FWL</b>	County, State <b>Rio Arriba County, New Mexico</b>	
Completion Date  <b>4/13/06</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION      GAS      PERCENT      CONDENSATE      PERCENT						
MESAVERDE		1512 MCFD		90%	0	90%
DAKOTA		171 MCFD		10%	0	10%
		1683				
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.						
APPROVED BY				TITLE		DATE
X <i>Julian Canuto</i> <del>See C. McKee</del> Cory McKee				Engineer		4-18-06
X <i>Wendy Payne</i> Wendy Payne				Engineering Tech.		4-17-06