Form 3160-4 (April 2004)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

												<u> </u>		Dapitos. IVI		31, 2007
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMSF078282				
la. Type of Well Oil Well X Gas Well Dry Other b. Type of Completion X New Well Work Over Deepen Plug Back Diff. Resvr.											6. If Indian, Allottee or Tribe Name					
b. Type o	Complete		Other		·			-2018 - AP	-	AM 7	03					ent Name and no.
2. Name	of Operator							-(333-1-1 -	1							8415B
	coPhillip								REC	EIVED		1		e Name and		
3. Address 3.a. Phone No. (Include area code)										[San Juan 29-5 Unit 51F					
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-2463										1	9. API Well No.					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*											30-039-29712 10. Field and Pool, or Exploratory					
At Surface Sec 19 T29N R5W NWSW 2600FSL 700FWL											Blanco Mesaverde/Basin Dakota					
At Surface Sec 19 129N RSW NWSW 2600FSL /00FWL At top prod. interval reported below												11. Sec., T., R., M., on Block and				
At top	prod. inter	val reporte	d belov	×								1	Surv 2. Cou	rey or Area nty or Paris	Sec	19 T29N R5W
At tota	depth							·					Rio A			NM
14. Date S	Spudded		15.	Date T	.D. Reac	hed		16. Date (Complete	d		1	17. Elevations (DF, RKB, RT, GL)*			
02/24	/2006		1	03/05	/2006				/& A /2006	X Ready	to Prod.		6740			
	Depth: M	D 8153		05/05		lug Back T.D	· MD		/2000	20. Dept	h Bridge			/ID		
18. 10tai	Depuii: M TV	/D 0133			19.1	lug Dack 1.D	TVD			Zo. Depi	m Dirage	riug sc		VD	_	
21. Type	of Electric	& Other M	echanic	cal Logs	Run (S	ubmit copy of	each)			22. Was	well core	d? X	No [Yes (S	ubmi	it analysis)
CBL; TDT; GR/CCL Was DST run?									لبحد	X No Yes (Submit analysis)						
										Dire	ctional Su	rvey?	ΧN	Yes	s (Su	bmit copy)
23. Casin	g and Liner	Record/R	eport a	ll string	s set in	well)			T		7				т	
Hole Size	Size/Gra	de Wt.	. (#/ft.) Top (MD)			Bottom (MD)		ige Cementer Depth		of Sks. & Slurry of Cement (BBI			Cement Top*			Amount Pulled
12.25	9.625 H	[40 32.3		0		232			150				0		,	
8.75	7 J-55	20		0		3967			680		I		0			
6.25	4.5 N-8	30 11.6		0		8151							2750			
						ļ			<u> </u>		ļ				_	
	<u> </u>					}									<u> </u>	
24. Tubin	a Pagard			l		<u> </u>			ــــــــــــــــــــــــــــــــــــــ		L				<u> </u>	
Size		Set (MD)	Pack	er Dept	h (MD)	Size	l De	pth Set (MD)	Packer	Denth (MD)	<u> </u>	Size	T De	pth Set (MI	N T	Packer Depth (MD)
	8003	i Set (IVID)	1100	or Dop.	11 (1112)		-	per sec (MD)	1 acacı	Deptil (MD	' 		1 100	hm 2et (MI		racker Depth (MD)
2.375 25. Produc	ing Interva	ls	<u> </u>			<u> </u>		6. Perforation	Dance		Ь		لـ			
	Formation			Top	. — Т	Bottom		Perforated			Size	No. 1	Holes	Т	Day	-F Status
A)Basin Dakota			79			8088		7996' - 8088'		.34		No. Holes		Open	Perf. Status Open	
B)				·												
<u>C)</u>														1		
D)																
27. Acid, I	Fracture, Tr	eatment, C	ement	Sqeeze	Etc.											
	Depth Inter - 8088'	val	- - -		/72 1/	27/1 00/40				nd Type of						
/990	- 8088		F	raca	W//3,12	27# 20/40 (arbon	te; 2,304,8	00 SCF	N2 and I	418 66	s clear	n fluid	<u>. </u>		
					·											
				·												
28 Produ	ction - Inte	mval A														
Date First	ction - Inte Test Date	Hours Tested	Test Produc	otion [Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A	vity	Gas Gravity	Pro	duction	Method	EOTED		
04/07/06			FIOGU) ppr	1000	6.1	Corr. A	PI	Gravity	<u> </u>		ACC	EPIED!	-OI	RECORD
Choice	Tbg. Press.		24 Hr.					Gas · O	il	Well Star		owing		A DO 7	7.	one
Size	Flwg.	Csg. Press.	Rate	Ì	Dil BBL	Gas MCF	Water BBL	Gas : O Ratio		1	ndo			APR Z	1 2	(ひじり
1/2	SI 135					<u> </u>	<u> </u>			GSI			FARA	AINGTON	f it	LU OFFICE
Produ Date First	ction - Inte Test	rval B Hours	Test	-1,	20	Gen	107-4-	1000		72			BY		1	
Produced	Date	Tested	Produc	ction E	Díl BBL	Gas MCF	Water BBL	Oil Gra Corr. A	vity PI	Gas Gravity	Pro	duction 1	Method	. —	J	n
										1	'					A
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate		Oil BBL	Gas MCF	Water BBL	Gas : O Ratio	il	Well Stat	tus			·		
	SI															
(See Instruc	tions and spe	aces for add	itional d	ata en p	184 S)		٠									

28b. Production - Interval C												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	>		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	'			
28c. Produ	ction - Inter	val D			· · · · · · · · · · · · · · · · · · ·							
Date First Produced	Test Date	Hours Tested	-	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	Well Status			
-	Disposition of Gas (Sold, used for fuel, vented, etc.) Vented											
30. Sumr	Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers											
Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, inleuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.												
Form	ation	Тор	Bottom		Descri	ptions, Conter	nts, etc.		Name	Top Meas. Depth		
			I				•	Ojo Alamo		2817.2		
							•	Kirtland		3024.0		
								TJG Fruitl	and	3355.2		
								Pictured C	liff	3664.6		
								Otero Cha	cra	4655.8		
				1				Cliffhouse		5473.8		
								Menefee		5568.1		
								Pt. Looko	at	5848.0		
								Gallup		7134.2		
				İ				Greenhorn	1	7815.3		
								Cubero		7995.7		
32. Additional remarks (include plugging procedure): New downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary report is attached.												
E	lectrical/Me	chanical L	een attached ogs (1 full s ing and cen	et req'd.)	□G	the appropriate eological Reports ore Analysis	_	eport [] I	Directional Survey			
34. I here	eby certify t	hat the fore	going and a	ttached info	ormation is c	omplete and c	correct as determine	d from all avail	able records (see attached instr	uctions)*		
Nam	Name (please print) Christina Gustartis Title Regulatory Specialist											
Signature Chris Quilliti Date 04/24/2006												
Title 18 States ar	U.S.C. Sect	ion 101 and	d Title 43 U	.S.C. Section	n 1212, mal	te it a crime for s as to any ma	or any person know atter within its juriso	ingly and willfu	illy to make to any department	or agency of the United		