

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other		5. Lease Serial No. NMNM 101058							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>Salt Water Disposal</u>		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>COLEMAN OIL &amp; GAS, INC.</b>		7. Unit or CA Agreement Name and No.							
3. Address <b>P.O. DRAWER 3337, FARMINGTON NM 87499</b>		8. Lease Name and Well No. <b>JUNIPER SWD #4</b>							
3a. Phone No. (include area code) <b>505-327-0356</b>		9. AFT Well No. <b>30-045-32783</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>660' FSL 2015' FWL NMPM, LATITUDE 36°18'28" LONGITUDE 107°55'13"</b>  At top prod. interval reported below  At total depth <b>SWD-1010</b>		10. Field and Pool, or Exploratory <b>SWD; Blanco Mesa Verde</b>							
14. Date Spudded <b>07/04/2005</b>		11. Sec., T., R., M., on Block and Survey or Area <b>N, SEC 17, T24N R10W</b>							
15. Date T.D. Reached <b>07/07/2005</b>		12. County or Parish <b>SAN JUAN</b>							
16. Date Completed <b>03/17/2006</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State <b>NM</b>							
17. Elevations (DF, RKB, RT, GL)* <b>6650'</b>									
18. Total Depth: MD <b>3939'</b> TVD		19. Plug Back T.D.: MD <b>3895'</b> TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Open Hole; AIT-SP, TLD-CNL. Cased Hole; CBL, VDL W/ SP, CAL, GR, CL</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8.625 J-5	24	0	246' 23"	191' 36"	185 Sks B	40.70	SURFACE	2006
7 7/8"	5.5" J-55	15.50	0	3939'	3895'	272 Sks G lt.	126.45	1571'	OIL CONS. DIV.
						100Sks50/ 50	22.44	1571'	DIST. 2
						175 Sks G lt.	81.35		
						50 Sks50/ 50	11.22	SURFACE	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	2722.02'	2731.97							
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Menefee		2669'	3673'	2815' - 3632'		.38	364	120 Degree Phase Angle	
B) Point Lookout		3673'	3870'	3677' - 3765'		.38	164	120 Degree Phase Angle	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
2815' - 3622'		1000 gallons 15 % FE ACID, 17,514 gal pad. 100,000# 20/40 Brady with 70,870 gallons slickwater.							
3677' - 3765'		1000 gallons 15% FE ACID, 24,444 gal pad 134,180# 20/40 Brady with 79,000 gallons slickwater.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Wait on Approvals.
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE TIE-IN.

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
NACIMIENTO	SURF.	387'			
OJO ALAMO	387'	503'			
KIRTLAND	503'	791'			
FRUITLAND	791'	1213'			
PICTURED CLIFFS	1213'	1406'			
LEWIS SHALE	1406'	1590'			
CLIFF HOUSE	1590'	1976'			
LA VENTANA	1976'	2669'			
TOUNGE					
MENEFEE	2669'	3673'			
POINT	3673'	3870'			
LOOKOUT					
MANCOS	3870'	TD.			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

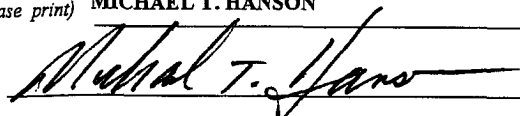
- ☐ Electrical/Mechanical Logs (1 full set req'd.) 
 ☐ Geologic Report 
 ☐ DST Report 
 ☒ Directional Survey 
 ☐ Sundry Notice for plugging and cement verification 
 ☐ Core Analysis 
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) MICHAEL T. HANSON

Title OPERATION ENGINEER

Signature



Date 05/09/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Juniper SWD #4

## Combined Select Shots and Re-Perforate 2 SPF

Interval	Footage	Distance to Next Perforation	Select Shots	2SPF Shots	Total Shots	Comments
3755 - 3765	10	11	3	20	23	Select shots and 120 degree phasing for intervals
3692 - 3744	52	6	16	104	120	
3677 - 3686	9	45	3	18	21	
3606 - 3632	26	124	6	52	58	
3471 - 3482	11	8	2	22	24	
3455 - 3463	8	37	2	16	18	
3395 - 3418	23	78	6	46	52	
3303 - 3317	14	34	4	28	32	
3260 - 3269	9	73	3	18	21	
3165 - 3187	22	32	8	44	52	
3124 - 3133	9	23	3	18	21	
3086 - 3101	15	236	4	30	34	
2833 - 2850	17	12	4	34	38	
2815 - 2821	6		2	12	14	
Total		134	66	462	528	