

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-045-08645

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. E-292-21

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
State Com N

6. Well Number: 10

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Payadd

8. Name of Operator
Hilcorp Energy Company

9. OGRID
372171

10. Address of Operator
382 Road 3100, Aztec, NM 87410

11. Pool name or Wildcat
Blanco Mesaverde

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	2	29N	8W		1324	S	882	W	San Juan
BH:	L	2	29N	8W		1324	S	882	W	San Juan

13. Date Spudded 4/10/1953

14. Date T.D. Reached 5/6/1953

15. Date Rig Released 12/21/2019

16. Date Completed (Ready to Produce) 12/21/2019

17. Elevations (DF and RKB, RT, GR, etc.) 6047'

18. Total Measured Depth of Well 5175'

19. Plug Back Measured Depth 5172'

20. Was Directional Survey Made? No

21. Type Electric and Other Logs Run CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
3571'-5135'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	220'	13 3/4"	175 sx	
7"	20# & 23#	4414'	9"	225 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	4269'	5172'	350 sx	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	3583'	

26. Perforation record (interval, size, and number)
4965'-5135'
4502-4616'
3571' - 3591' 3 1/8" X 20 HSE Gun 4 SPF = 80 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3571'-3591' 200 gal xylene, 800 gal 15% HCL, 2500 gal
7 1/2% HF, 8 bbls 2% KCL

28. PRODUCTION

Date First Production N/A

Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing

Well Status (Prod. or Shut-in) Shut-in

Date of Test 12/21/19

Hours Tested .5

Choke Size 2"

Prod'n For Test Period

Oil - Bbl 0

Gas - MCF 0

Water - Bbl. 0

Gas - Oil Ratio

Flow Tubing Press. 0

Casing Pressure 0

Calculated 24-Hour Rate

Oil - Bbl. 0

Gas - MCF 0

Water - Bbl. 0

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented

30. Test Witnessed By Cordell Selph

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. DISTRICT III

33. Rig Release Date: 12/21/2019

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kandis Roland Printed Name Kandis Roland Title Operations/Regulatory Tech Date 1/9/2020

E-mail Address kroland@hilcorp.com

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2

