

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM132981A

8. Well Name and No.  
NAGEEZI UNIT 628H

9. API Well No.  
30-045-35650-00-X1

10. Field and Pool or Exploratory Area  
BASIN MANCOS

11. County or Parish, State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DJR OPERATING LLC  
Contact: SHAW-MARIE FORD  
E-Mail: sford@djrlc.com

3a. Address  
1 ROAD 3263  
AZTEC, NM 87410

3b. Phone No. (include area code)  
Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T24N R8W SWSW 1162FSL 0454FWL  
36.281264 N Lat, 107.730514 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate Casing & Cement  
11/22/19: MIRU ad 920. NU 11 inch 3K BOP on pre-set 9.625 36# J55 surface casing with installed 11 inch 5k Cameron wellhead. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 low 5 min, 3000 high for 10 min. PT pre-set 9.625 inch surface casing to 1500 high 30 min. Test witnessed by two BLM Reps (names unknown). Drill 8.75 inch hole to 630 ft.  
11/23/19: Drill 8.75 inch hole to 4320 ft.  
11/24/19: Drill 8.75 inch hole to 4603 ft.  
11/25/19: Drill 8.75 inch hole to 5665 ft. Run 134 jts of 7 inch 26# J55 LTC casing set at 5654 ft. Float collar at 5611 ft.  
11/26/19: RU BJ cement crew. PT lines 5000 high, test good. Cement with 50% excess on both lead &

PT results?  
NMOC  
DEC 03 2019  
DISTRICT III

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #494116 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMS for processing by JOHN HOFFMAN on 12/03/2019 (20JH0079SE)**

Name (Printed/Typed) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 12/02/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** JOHN HOFFMAN  
Title PETROLEUM ENGINEER Date 12/03/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for EC transaction #494116 that would not fit on the form**

**32. Additional remarks, continued**

tail. 10 bbls 7% KCL water spacer at 8.3 lb. Followed by 50 bbls (74 sx) 11 ppg, 3.82 yield, 25.75  
gps IntegraGaurd EZ II spacer. LEAD: 165 bbls (396 sx), 12.3 ppg, 2.34 yield, 13.4 gps. TAIL: 59  
bbls (220 sx) 13.5 ppg, 1.5 yield, 7.24 gps. Displace with 215 bbls FW. Bump plug. Check floats.  
Floats held. 38 bbls good cement back to surface. No regulatory government reps onsite to witness.