

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM8005

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM132981A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
NAGEEZI UNIT 509H

2. Name of Operator
DJR OPERATING LLC

Contact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com

9. API Well No.
30-045-35858-00-X1

3a. Address
1 ROAD 3263
AZTEC, NM 87410

3b. Phone No. (include area code)
Ph: 505-632-3476

10. Field and Pool or Exploratory Area
BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T23N R9W NENE 260FNL 369FEL
36.248043 N Lat, 107.786621 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
bp	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completions Report

11/21/19 to 11/24/19: RU zipper frac crew. NU frac stack. PT BOP & casing to 2000# for 30 min. Test good.
 11/25/19: PT flowback equip to 5000#. Test good. Prime & test pump down equip to 9100#. Test good.
 PT N2 iron to 9100#. Test good. Sleeve opened at 8931 psi.
 11/26/19 to 12/5/19: Perf with 0.35 diameter from 10748 ft to 5377 ft. Total of 750 holes. Frac 25 out of 27 stages (stages 18 & 19 were skipped due to proximity to an offset well) for a total of 21,234 bbls Linear Gel. 29,473 bbls treated water. 5,172,640 lbs Arizona White Sand. 47,887,198 scf N2. Set isolation plugs from 10762 ft to 5562 ft. Kill plug set at 5164 ft.
 12/6/19: RD WL & frac fleet. ND frac stack. WSI.
 12/7/19 to 12/10/19: WSI. Wait on drill out operations on 508H
 12/11/19: MIRU AWS 812. NU BOP. PT low 250 psi 5 min high 3500 10 min. Test good & recorded on

NMOC

DEC 18 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #495980 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 12/16/2019 (20JK0051SE)**

Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/16/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title PETROLEUM ENGINEER	Date 12/16/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #495980 that would not fit on the form

32. Additional remarks, continued

chart. TIH drill out plugs. TOOH.

12/12/19: TIH with production string. Land 157 jts of 2.875⁸⁷⁵ inch 6.5# L80 tubing set at 5159 ft. 6
GLVs set at 4736, 4079, 3389, 2732, 2080, 1194. ND WH. NU Production tree. PT low 250 psi 5 min,
high 5000 psi for 10 min. Test good. Rig released, turned well over to production.