

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM8005
2. Name of Operator DJR OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1 ROAD 3263 AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No. NMNM132981A
3b. Phone No. (include area code) Ph: 505-632-3476		8. Well Name and No. NAGEEZI UNIT 508H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T23N R9W NENE 260FNL 339FEL 36.248043 N Lat, 107.786522 W Lon		9. API Well No. 30-045-35859-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completions Report

11/21/19 to 11/24/19: RU zipper frac crew. NU frac stack. PT BOP & casing to 2000# for 30 min. Test good.
 11/25/19: PT flowback equip to 5000#. Test good. Prime & test pump down equip to 9100#. Test good.
 PT N2 iron to 9100#. Test good. Sleeve opened at 8845 psi.
 11/26/19 to 12/5/19: Perf with 0.35 diameter from 13077 ft to 5306 ft. Total of 1170 holes. Frac 39 stages for a total of 33,131 bbls Linear Gel. 48,083 treated water. 8,063,700 lbs Arizona White Sand. 76,995,949 scf of N2. Set isolation plugs at 13091 ft to 5491 ft. Kill plug set at 5193 ft.
 12/6/19: RD WL & frac fleet. ND frac stack.
 12/7/19: MIRU AWS 812. NU BOP. PT low 250 psi 5 min high 3500 psi for 10 min. All tested good & recorded on chart.
 12/8/19 to 12/9/19: TIH drill out plugs. TOOH

NMOCD
DEC 19 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #495977 verified by the BLM Well Information System For DJR OPERATING LLC, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 12/16/2019 (20JK0052SE)	
Name (Printed/Typed) SHAW-MARIE FORD	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/16/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title PETROLEUM ENGINEER	Date 12/16/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #495977 that would not fit on the form

32. Additional remarks, continued

12/10/19: TIH with production string. Land 157 jts of 2.875 inch 6.5# L80 tubing set at 5161 ft. 6 GLVs set at 4705, 4080, 3423, 2735, 2078, 1194. ND WH. NU Production tree. PT low 250 psi 5 min, high 5000 psi for 10 min. Test good. Rig released to 509H, turned well over to production.