

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM8005

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: DJR OPERATING LLC Contact: SHAW-MARIE FORD E-Mail: sford@djrlc.com

3. Address: 1 ROAD 3263 AZTEC, NM 87410 3a. Phone No. (include area code) Ph: 505-632-3476

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 260FNL 339FEL 36.248044 N Lat, 107.786519 W Lon
 At top prod interval reported below NENE 928FNL 1035FEL 36.246198 N Lat, 107.788867 W Lon
 At total depth NENE 331FNL 949FEL 36.262331 N Lat, 107.806475 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. NMNM132981A
 8. Lease Name and Well No. NAGEEZI UNIT 508H
 9. API Well No. 30-045-35859-00-X1
 10. Field and Pool, or Exploratory BASIN MANCOS
 11. Sec., T., R., M., or Block and Survey or Area Sec 9 T23N R9W Mer NMP
 12. County or Parish SAN JUAN 13. State NM
 14. Date Spudded 10/10/2019 15. Date T.D. Reached 11/08/2019 16. Date Completed D & A Ready to Prod. 12/10/2019
 17. Elevations (DF, KB, RT, GL)* 6748 GL
 18. Total Depth: MD 13150 TVD 4876 19. Plug Back T.D.: MD 13135 TVD 4876 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	351		101	162	0	
8.750	7.000 J55	26.0	0	5205		588	876	0	
6.125	4.500 P110	11.6	4990	13147		683	1065	4990	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5161							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP			5306 TO 13077	0.350	1170	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5306 TO 13077	POST HYDRAULIC FRACTURING CHEMICAL DISCLOSURE ON FRACFOCUS.ORG

NMOCD
DEC 19 2019
DISTRICT III

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/11/2019	12/12/2019	24	→	203.0	88.0	318.0	41.1		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	316	691.0	→	693	840	110	1212	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #496220 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

AX

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	465	593	WATER	OJO ALAMO	465
FRUITLAND	907	1181	GAS	FRUITLAND	907
PICTURED CLIFFS	1181	1287	WATER	PICTURED CLIFFS	1181
MENEFEE	2659	3622	GAS	MENEFEE	2659
MANCOS	3817	4706	OIL, GAS	MANCOS	3817
GALLUP	4706	5305	OIL, GAS	GALLUP	4706

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #496220 Verified by the BLM Well Information System.
 For DJR OPERATING LLC, sent to the Farmington
 Committed to AFMSS for processing by JOE KILLINS on 12/17/2019 (20JK0055SE)**

Name (please print) SHAW-MARIE FORD Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 12/17/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****