Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

| BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.   |                             |                     |  |                             | 5. Lease Serial No. NMNM54981  6. If Indian, Allottee or Tribe Name EASTERN NAVAJO |          |                          |
|---|-----------------------------|---------------------|--|-----------------------------|--|----------|--------------------------|
| SUBMIT IN TRIPLICATE - Other instructions on page 2   |                             |                     |  |                             | 7. If Unit or CA/Agreement, Name and/or No. NMNM135203A                            |          |                          |
| Type of Well     Gas Well   |                             |                     |  |                             | 8. Well Name and No.<br>CROW CANYON UNIT 124H                                      |          |                          |
| Name of Operator     DJR OPERATING LLC      SHAW-MARIE FORD     E-Mail: sford@djrllc.com  |                             |                     |  |                             | 9. API Well No.<br>30-045-38178-00-X1  |          |                          |
| 3a. Address<br>1 ROAD 3263<br>AZTEC, NM 87410   |                             |                     | (include area code) 10. Field and Pool or Exploratory A BASIN MANCOS |                             |  | ory Area |                          |
| 4. Location of Well (Footage, Sec., 7   | 11. County or Parish, State |                     |  |                             |  |          |                          |
| Sec 19 T24N R8W SESW 108<br>36.295559 N Lat, 107.724990   |                             | SAN JUAN COUNTY, NM |  |                             |  |          |                          |
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |                             |                     |  |                             |  |          |                          |
| TYPE OF SUBMISSION  | TYPE OF ACTION              |                     |  |                             |  |          |                          |
| ☐ Notice of Intent  | ☐ Acidize                   | ☐ Deep              | oen  | ☐ Production (Start/Resume) |  |          | Vater Shut-Off           |
| _   | ☐ Alter Casing              |                     | ☐ Hydraulic Fracturing   |                             | ☐ Reclamation  |          | Vell Integrity           |
| Subsequent Report   | ☐ Casing Repair ☐           |                     | Construction   |                             | Recomplete   |          | Other<br>ling Operations |
| ☐ Final Abandonment Notice  | ☐ Change Plans              |                     |  |                             | rarily Abandon   |          | ing Operations           |
|   | Convert to Injection        |                     |  |                             | •  |          |                          |
| 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  |                             |                     |  |                             |  |          |                          |
| Completions Report 10/22/19: RU zipper frac crew. Prime test pump down equip to 9100#, flowback to 5000#. Open well PT 4.5 inch 11.6# P110 casing to 2000 30 min. Test good. NU frac stack. PT to 9200 psi test good. 10/28/19 to 11/2/19: Perf with 0.35 inch diameter at 12366 to 6014. Total of 960 holes. Frac 32 stages for a total of 27,344 bbls Linear Gel, 11,325 bbls Treated Water, 6,559,240 lbs Arizona White 20/40 sand, 65,620,414 scf N2. Set isolation plugs 12380 to 6180. Kill plug at 5645. 11/3/19: RD WL & frac fleet. ND frac stack, WSI & secured. 11/7/19: MIRU AWS 993. PT 7 inch casing 400 psi &n 4.5 inch casing 1500 psi, BOP 1500 psi, flowback 1500 psi for 30 min. Test good. Recorded on chart. 11/8/19 to 11/10/19: Drill out plugs 11/11/19 to 11/12/19: TilH with production string. Land 174 jts 2.875 inch 6.5# L80 tubing set at 5682 ft. 6 GLVs set at 5065, 4284, 3629, 2945, 2291, 1540. ND WH. NU Production tree. Cameron test |                             |                     |  |                             |  |          |                          |
| 14. I hereby certify that the foregoing is true and correct.  Electronic Submission #492378 verified by the BLM Well Information System   |                             |                     |  |                             |  |          |                          |
| For DJR OPERATING LL¢, sent to the Farmington Committed to AFMSS for processing by JOHN HOFFMAN on 11/15/2019 (20JH0065SE)  |                             |                     |  |                             |  |          |                          |
| Name (Printed/Typed) SHAW-MARIE FORD  |                             |                     | Title REGULATORY SPECIALIST  |                             |  |          |                          |
| Signature (Electronic S   | Submission)                 |                     | Date 11/14/20  | )19                         |  |          |                          |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE  |                             |                     |  |                             |  |          |                          |
| Approved By ACCEPTED  |                             |                     | JOHN HOR<br>TitlePETROLE   |                             | EER  |          | Date 11/15/2019          |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.   |                             |                     | Office Farmington  |                             |  |          |                          |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #492378 that would not fit on the form

32. Additional remarks, continued

void to 5000# for 5 min. Test good. WSI & secured. Rig released.