

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM36943 |
| 2. Name of Operator DJR OPERATING LLC | | 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO |
| 3a. Address 1 ROAD 3263 AZTEC, NM 87410 | | 7. If Unit or CA/Agreement, Name and/or No. NMNM135229A |
| 3b. Phone No. (include area code) Ph: 505-632-3476 | | 8. Well Name and No. NORTH ALAMITO UNIT 240H |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T23N R7W SESE 429FSL 1293FEL 36.191820 N Lat, 107.610914 W Lon | | 9. API Well No. 30-043-21267-00-X1 |
| | | 10. Field and Pool or Exploratory Area ALAMITO GALLUP BASIN MANCOS |
| | | 11. County or Parish, State SANDOVAL COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intermediate Casing & Cement
12/30/19: MIRU. NU 11 inch 3K BOP on pre-set 9.625 36# J55 LTC casing with installed 11 inch 5K Cameron wellhead. PT annular and TIW 250 low 5 min. 1500 high 10 min. PT blind rams, HCR, pipe rams, kill valves, check valve, lower Kelly, choke manifold and valves, full opening safety valve and inside BOP valve 250 low 5 min, 3000 high 10 min. PT 9.625 36# J55 LTC casing to 1500 psi, 30 min. All tests good and recorded on chart (3rd party Wilson Services). No regulatory agencies onsite to witness. Drill 8.75 inch hole to 2033 ft.
12/31/19: Drill 8.75 inch hole to 4110 ft. Circulate and sweep.
1/1/20: Drill 8.75 inch hole to 4150 ft.
1/2/20: Drill 8.75 inch hole to 5805 ft. RU casing crew. Run 140 jts of 7 inch J55 LTC casing set at 5795 ft. Float collar at 5750 ft. RU BJ cement crew. PT 5000 psi on lines. Test good. Cement with 55% excess on both lead and tail. Pumped 5 bbls 7 percent KCL water spacer at 8.3#, followed

NMOCD
JAN 10 2020
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #497759 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 01/06/2020 (20JH0091SE)**

| | |
|--------------------------------------|-----------------------------|
| Name (Printed/Typed) SHAW-MARIE FORD | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 01/06/2020 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|-------------------|
| Approved By ACCEPTED | JOHN HOFFMAN Title PETROLEUM ENGINEER | Date 01/06/2020 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #497759 that would not fit on the form

32. Additional remarks, continued

by 50 bbls (74 sx) 11# weighted spacer with SS201 and ResCare, 3.82 yield, 25.75 gps, followed by LEAD: 159 bbls (381 sx) 12.3#, 2.34 yield, 7.24 gps. TAIL: 76 bbls (286 sx) 13.5 #, 1.5 yield, 7.24 gps. Displaced with 220 bbls FW. Bump plug up to 2826 psi, hold 5 min. Check floats, floats held. 55 bbls good cement back to surface. TQC: surface BOC: 5795 ft.
1/3/20: ND BOP. NU Cameron night cap. Skid Rid to NAU 238H at 00:00 hrs.