

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM36943

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
NMNM135229A

8. Well Name and No.
NORTH ALAMITO UNIT 240H

9. API Well No.
30-043-21267-00-X1

10. Field and Pool or Exploratory Area
ALAMITO GALLUP
BASIN MANCOS

11. County or Parish, State
SANDOVAL COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DJR OPERATING LLC
Contact: SHAW-MARIE FORD
E-Mail: sford@djrlc.com

3a. Address
1 ROAD 3263
AZTEC, NM 87410

3b. Phone No. (include area code)
Ph: 505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T23N R7W SESE 429FSL 1293FEL
36.191820 N Lat, 107.610914 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Drilling Operations |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production Liner & Casing
1/11/20: RU.
1/12/20: NU BOP. Short shell test. High 3000 psi 10 min: braden head, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve. Low 250 psi 5 min: braden head, pipe rams, stinger flex hose, all outer valves in choke manifold, IBOP, grey valve. PT 7 inch casing to 1500 psi, 30 min. All tests good and recorded on chart (3rd party Willson Services). Drill 6.125 inch hole to 8657 ft.
1/13/20: Drill 6.125 inch hole to 12588 ft. TOH
1/14/20: Circulate & condition hole.
1/15/20: RU casing crew. Run 168 jts of 4.5 inch 11.6# P110 BTC casing, 4 marker jts, 2 pup jts. TOL: 5453 ft. BOL: 12583 ft. Float collar set at 12568 ft (PBTD). Alpha Sleeve set at 12546 ft. RU BJ cement crew. PT lines to 5000 psi. Test good. Pump 10 bbls FW spacer at 8.3 ppg, followed by 40

NMOCD
JAN 22 2020
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #499673 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 01/17/2020 (20JK0096SE)**

| | |
|--------------------------------------|-----------------------------|
| Name (Printed/Typed) SHAW-MARIE FORD | Title REGULATORY SPECIALIST |
| Signature (Electronic Submission) | Date 01/17/2020 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|-----------------|
| Approved By ACCEPTED | JOE KILLINS Title PETROLEUM ENGINEER | Date 01/17/2020 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office Farmington | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #499673 that would not fit on the form

32. Additional remarks, continued

bbls weighted spacer at 11.00 ppg, followed by 10 bbls FW spacer at 8.3 ppg, followed by 167 bbls (601 sx) Type G cement, 1.56 yield, 7.70 gps, 13.3 ppg. Displaced with 149 bbls FW with biocide. Bump plug. Check floats. Floats held. 55 bbls good cement back to surface. TOC: 5453 BOC: 12588
1/16/20: Set pack off. Install back PV. PT pack off to 5000#. Test good. ND BOP. Install night cap.
Rig released 1/16/20 at 08:30. ✓