

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
ROPCO 9 4

9. API Well No.
30-045-30345-00-S1

10. Field and Pool or Exploratory Area
TWIN MOUNDS

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
HILCORP ENERGY COMPANY
Contact: AMANDA WALKER
E-Mail: mwalker@hilcorp.com

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002
3b. Phone No. (include area code)
Ph: 505-324-5122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T29N R14W SENW 1438FNL 1910FWL
36.744562 N Lat, 108.317268 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

ATTACHED PLEASE FIND THE SR FOR THE TA OPERATIONS. PLEASE NOTE THAT AN NOI FOR A P&A PROCEDURE WAS SUBMITTED ON 12/9/2019.

NMOC

FEB 06 2020

DISTRICT III

Well not T/A'd as it doesn't have wellbore integrity.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #502082 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFSS for processing by JOE KILLINS on 02/05/2020 (19JH0188SE)

Name (Printed/Typed) AMANDA WALKER	Title OPERATIONS/REGULATORY TECH SR.
Signature (Electronic Submission)	Date 02/05/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS Title ENGINEER	Date 02/05/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted For Record ^{BP} AR

ROPCO 9 4
SR - TA

30-045-30345

NMSF079968

12/5/2019: MIRU. LD HH. LD PR. UNABLE TO UNSEAT PMP – PART SHEAR TOL. TOH W/SRS (LEAVE 1 K-BAR & INSRT PMP IN HOLE. ND WH. NU BOP & PRS. TST GOOD. UNLND TBG HANGER. TOH & LD 23 JNTS + 1 PARTED JNT. (50' OF FISH REMAIN IN HOLE. MU OVERSHOT W/2-3/8" GRAPPLE. PU & TIH W/2-3/8" WRK STRING. ENGAGE FISH & WORK OS OVER T/818'. TOH W/OS (SOME DRAG F/797' T/787'). RECOVERED 0.5' TBG DEBRIS IN OS. MU 3-7/8" JNK MILL & STRING MILL & TIH. UNABLE TO PASS 787'. TOH W/MILL. TIH W/OPEN ENDED TBG. TAG FISH @ 818'. TOH W/TBG. SIW. SL. SDFN.

TROUBLE CALL: UPDATE ON TA OPERATIONS. ABLE TO RECOVER 800' OF 856' TBG STRING, LEAVING 50' (BULL PLUG, MUD ANCHOR, SN & PARTED TBG) IN HOLE. CONDITION OF PIPE BELOW PART WAS IN SUCH BAD SHAPE THAT WE WERE UNABLE TO RECOVER ONLY BITS & PIECES W/OS RUN. TOF @ ~818', WHICH IS 20' BELOW THE BOTTOM TWIN MOUNDS PC PERFS (787' – 798'). WE ARE CURRENTLY VERIFYING TOF W/SCRAPER RUN. REQUESTING PERMISSION TO LEAVE FISH IN HOLE PROCEED W/TA OPERATION. VERBAL APPROVED BY JOE @ BLM AND MONICA @ OCD. TAGGED FISH @ 818'.

12/6/2019: MU 4" CIBP & TIH. SET CIBP @ 730'. RELEASE RUN TOOL & LD 1 JNT. FILL HOLE. ATTEMPT PRS CIBP, NEG, LEAK, ½ BPH @ 600 PSI. TOH & LD RUN TOOL. PU PKR & TIH. SET PKR @ 353', 696', 728' & 712'. TEST ABOVE AND BELOW PRK @ EACH SETTING. ISOLATE CSG LEAK BETWEEN 712' & 696'. NOTE CIBP @ 730' TESTED GOOD T/600 PSI & CSG ABOVE 696' TESTED GOOD T/600 PSI, TEST W/RIG PMP. TOH & LD PRK. ND BOP. NU WH. SW. RDRR @ 1430 hrs ON 12/6/2019.

12/11/2019: UPDATE EMAIL, SET CIBP @ 730' & PRTST CSG. WELL DID NOT PASS. A PKR RUN ISOLATED LEAK BETWEEN 696'-712'. WILL SUBMIT A NEW NOI TO P&A THE WELLBORE.

Well Name: ROPCO 9 #4

API / UWI 3004530345	Surface Legal Location T29N-R14W-S09	Field Name Twin Mounds Pictured Cliffs	Route 0204	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,380.00	Original KB/RT Elevation (ft) 5,385.00	KB-Ground Distance (ft) 5.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 2/5/2020 8:58:43 AM

