

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-031-20717
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 96
9. OGRID Number
10. Pool name or Wildcat Upper Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7049 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Dominion Production Company, LLC

3. Address of Operator  
1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location  
 Unit Letter K 1850 feet from the S line and 1875 feet from the W line  
 Section 36 Township 18N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Proposes to plug this well in accordance with the attached procedure and any agreed modifications thereto.

ESTIMATED START DATE 2/24/20

NMOC

FEB 13 2020

DISTRICT III

Point Lookout 434'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Drake McCulloch*

TITLE Authorized Contractor

DATE 2/13/20

Type or print name Drake McCulloch

E-mail address: [drake@dwsrigs.com](mailto:drake@dwsrigs.com)

PHONE: 505 320 1180

**For State Use Only**

APPROVED BY:

*Bob Bell*

TITLE District III Supervisor

DATE 2/26/20

Conditions of Approval (if any):

*RV*

**Plug and Abandonment Plan**  
**Dominion Production Co, LLC.**  
**Hospah Sand Unit 96**  
**API# 3003120717**  
**1850' FSL & 1875' FWL**  
**Sec. 36 T18N R9W**  
**McKinley County, New Mexico**

1. Comply with all OCD, DPC and contractor safety rules and regulations. Hold safety meetings each morning.
2. MIRU, Check Braden head for pressure. Bleed pressure off of well if necessary.
3. **Plug # 1- (Gallup Perforations and Formation Top 1753'-1420')** RIH with 2 7/8" 4.7#, WS with mule shoe sub. Wash wellbore to depth of 1753'. Mix and Pump 38 Sks, Class G Cement @ 15.5 ppg to cover Gallup with 50' cap and 50' excess.
4. **Plug #2-(Mancos Plug/ Surface Plug, 750'-Surface)** MIRU Wireline Truck, RIH with CBL Tool, from approx 1420' to Surface. Shoot 3-3/8" Squeeze holes (120 Degree Phasing) at approx. 750', actual to be determined from Bond Log. MIRU Pump Truck, Pump Approx. 20 bbls Fresh Water to establish circulation through Squeeze Holes. At Successful Circulation, Mix and Bullhead 130 Sks, Class B Cement @ 15.5 ppg, for outside annulus, Mancos Surface Plug, followed with 102 Sks of Class B Cement @ 15.5 ppg from 750' to Surface. Allow well to stabilize overnight. Top Casing off with Cement if necessary.
5. Cut off well 3' below ground and install P&A marker per OCD specifications. RD, cleanup MOL.
6. Restore location to OCD specifications.
7. All cement volumes are subject to change once surface and production casing sizes are confirmed in the field when operations begin. All current volumes and depths are assumptions based on previous wellbores.

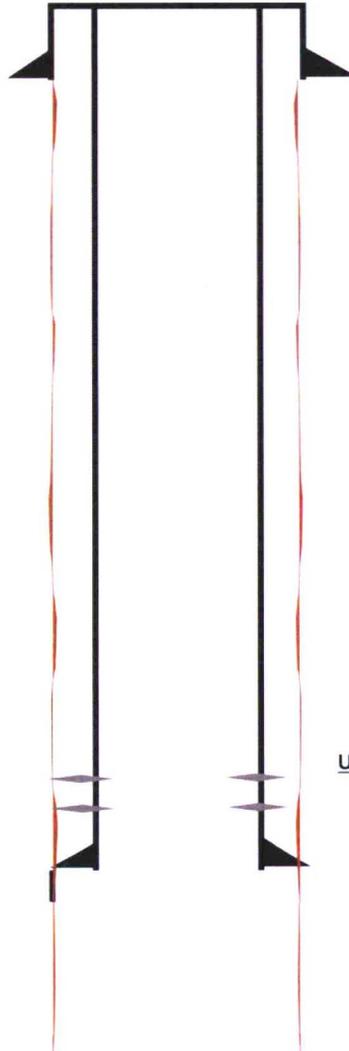
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## Wellbore Diagram

Hospah Sand Unit 96  
API #: 3003120717  
McKinley County, New Mexico

Surface Casing  
8.625" 24# @ 42 ft  
Cemented with  
30 sks of cement

GR - 7049 feet



Production Casing  
5.5" 17# @ 1789 ft  
Cemented with  
80 sks of cement

Upper Hospah Perforations  
1686 feet - 1745 feet

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## Wellbore Diagram

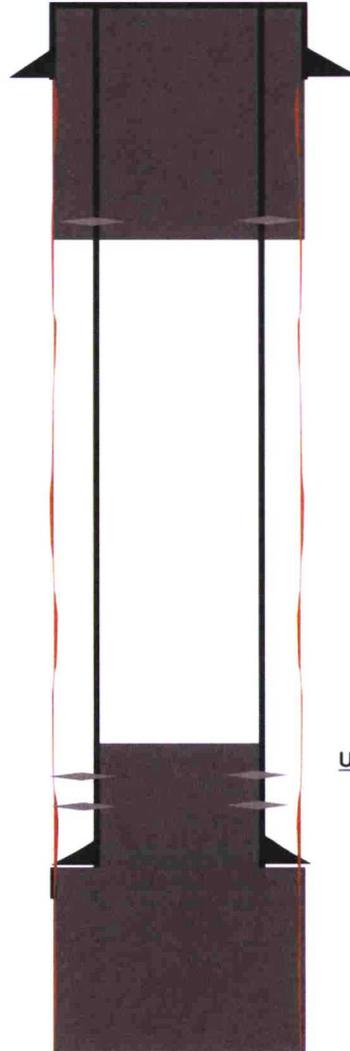
Hospah Sand Unit 96  
API #: 3003120717  
McKinley County, New Mexico

**Plug 2**  
750 feet - Surface  
750 feet plug  
232 sacks of Class G Cement

**Plug 1**  
1753 feet - 1420  
333 feet plug  
38 sacks of Class G Cement

**Surface Casing**  
8.625" 24# @ 42 ft  
Cemented with  
30 sks of cement

**Production Casing**  
5.5" 17# @ 1789 ft  
Cemented with  
80 sks of cement



**GR - 7049 feet**

**Upper Hospah Perforations**  
1686 feet - 1745 feet