

Submit One Copy To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 811 S. First St., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised November 3, 2011

WELL API NO. 30-045-07658
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 170
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  Oil Well  Gas Well  Other

2. Name of Operator  
BP America Production Company

3. Address of Operator  
1199 Main Ave, Durango, CO 81301

4. Well Location  
 Unit Letter K : 1705 feet from the South line and 1777 feet from the West line  
 Section 35 Township 29N Range 12W NMPM \_\_\_\_\_ County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5381'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p><input checked="" type="checkbox"/> Location is ready for OCD inspection after P&amp;A</p>
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- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Location is in an agricultural field and has a below grade P&A marker to accommodate agricultural production.
- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules. Ground water monitor wells on location per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. **All work was completed on 4/21/2017**

SIGNATURE Sabre J. Beebe TITLE Compliance Specialist DATE January 28, 2020

TYPE OR PRINT NAME Sabre J. Beebe E-MAIL: \_sabre.beebe@bpx.com\_ PHONE: 970-779-9398

For State Use Only

APPROVED BY: \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if \_\_\_\_\_)

DENIED

NMOCD

FEB 10 2020

DISTRICT III

BY: Jonathan Kelly  
 DATE: 2/24/2020 (505) 334-6178 Ext. 122

*Location has an open active groundwater case, which will need to be closed prior to site release. C-103 missing required photo of below grade P&A marker in place.*



Form Information

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Form Name: **Compliance Follow Up Form**  
Submitter Name: Julian Martinez (julianmartinez)  
Submission Date: Jan 22, 2020 1:35:23 PM MST  
Server Receive Date: Jan 22, 2020 1:35:34 PM MST  
Reference Number: 20200122-18130490787  
Location: 209 Rd 5500, Bloomfield, NM 87413, USA  
Jan 22, 2020 1:31:08 PM MST [ [View Map](#) ]

Information

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Name	julianmartinez
Date	Jan 22, 2020
Optional - Type Part of the Run Number or Lateral to Filter for Next Question	GCU 170
Location Name (Other)	Gallegos Canyon Unit 170
Location API (Other)	3004507658
Select State	New Mexico
Work type	Plug & Abandonment Work
Action Complete	Grading/recontour Seeding Equipment Stripping

Photo of first corrective action completed



Completed work description Corrective Action 1  
Photo of second corrective action completed

Equipment strip off complete - photo to West



Completed work description of corrective action 2  
Photo of third corrective action completed

Equipment strip off complete - photo to North



Completed work description of corrective action 3  
Photo of fourth corrective action completed

Equipment strip off complete - photo to East



Completed work description  
Completed work description of corrective action 4  
Summary of all work completed

Equipment strip off complete - photo to South  
Equipment strip off complete  
Plug and Abandonment - strip off surface equipment complete