

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0558139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
CREEK 1

9. API Well No.
30-039-20339-00-S1

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
RIO ARRIBA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
HILCORP ENERGY COMPANY
Contact: TAMMY JONES
E-Mail: tajones@hilcorp.com

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002
3b. Phone No. (include area code)
Ph: 505.324.5185

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T29N R5W SWNE 1950FNL 1490FEL
36.756454 N Lat, 107.358170 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company requests to temporarily abandon the wellbore for future potential in the subject well. Attached is the current wellbore schematic, proposed TA schematic & procedure.

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

FEB 10 2020

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #502222 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOE KILLINS on 02/06/2020 (20JK0112SE)**

Name (Printed/Typed) TAMMY JONES	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 02/06/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JOE KILLINS</u>	Title <u>ENGINEER</u>	Date <u>02/06/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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HILCORP ENERGY COMPANY
Creek 1
TA NOI

JOB PROCEDURES

1. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
2. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Operations Engineer.
NOTE: Petro Wireline CBL run May 22, 1998 showed TOC @ 3,558' in 5-1/2" casing and TOC @ 2,802' in 7-5/8" casing (at top of log run). Plan to run new CBL from top of liner to surface to verify true TOC in 7-5/8" casing.
3. MIRU service rig and associated equipment; NU and test BOP.
4. POOH w/ tubing.
5. PU tubing/work string, TIH w/ 5.5" CIBP and set at @ +/- 4,035'. Run CBL and submit copy to NMOCD and BLM. Based on CBL results, inside/outside plugs and volumes will be adjusted.
6. Perform Mechanical Integrity Test (MIT) by pressure testing the 5.5" x 7-5/8" casing above the CIBP set @ 4,035' to 560 psig for 30 minutes on a 2 hour chart with a 1,000 lb spring.
7. IF the MIT passes, TOOH w/ tubing/work string, shut in well, and RDMO workover rig. **IF MIT fails, proceed to separately approved P&A procedure.**



HILCORP ENERGY COMPANY
Creek 1
TA NOI

Creek 1 - CURRENT WELLBORE SCHEMATIC



Well Name: CREEK #1

API / UWI 3003920339	Surface Legal Location 004-029N-005W-G	Field Name BLANCO MESAVERDE (PRORAT #0078)	Route 1208	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,343.00	Original KB-RT Elevation (ft) 6,354.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole, 1/27/2020 9:02:46 AM



