

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
N00C14205579

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
POLLY TURPIN 1

2. Name of Operator
DJR OPERATING LLC
Contact: ALICE MASCARENAS
E-Mail: amascarenas@djrlc.com

9. API Well No.
30-045-26312-00-S1

3a. Address
1 ROAD 3263
AZTEC, NM 87410

3b. Phone No. (include area code)
Ph: 505-632-3476

10. Field and Pool or Exploratory Area
BISTI

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T25N R12W NWNE 0660FNL 1980FEL
36.377533 N Lat, 108.096008 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Final Abandonment tice
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

DJR Operating, LLC requests final abandonment approval for the subject well, after the well has been plugged and abandoned, for the following reason: On 11/14/2018 an on-site of the Polly Turpin #1 was conducted with FFO-BLM AO Randy McKee and Paul Lehrman of DJR Operating, LLC. It was determined because this well is on a twinned location with the DJR Operating, LLC Bisti Coal 27 Com 1R, API 30-045-310043, B-Sec. 27-T25N-R12W, 716' FNL, 1861' FEL, San Juan Co., NM. It would be prudent to wait till the DJR Bisti Coal 27 Coal 27 Com 1R is plugged and abandoned to do the reclamation for the entire location at this time.

Plat attached showing both locations.

NMOC
DEC 17 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #495537 verified by the BLM Well Information System
For DJR OPERATING LLC, sent to the Farmington
Committed to AFMSS for processing by ALBERTA WETHINGTON on 12/13/2019 (20AMW0024SE)

Name (Printed/Typed) ALICE MASCARENAS Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 12/12/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By SARAH SCOTT Title SUPERVISORY NATURAL RESOURCE SPECIALIST Date 12/16/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE AZTEC WELL FAMILY

Family-owned. Founded in 1967 with Aztec Well Servicing Co.



DJR

Plug & Abandon Procedure

November 7, 2019

Well:	POLLY TURPIN #001	API:	30-045-26312
Location:	660' FNL & 1980' FEL	Field:	Gallup
Sec,T, R:	Sec 27, 25N, 12W	Elevation:	GL: 6338'
Cnty/State:	San Juan, New Mexico	By:	Aztec Well Servicing
Lat/Long:	36.29136,-108.0966492		

Objective:

Permanently plug & abandon the well from 4945' to surface containing 5 cement plugs.

Note:

All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class G neat yield or equivalent. If casing pressure tests tagging plugs will not be required.

Prior to Rig:

1. Notify BLM & NMOCD
2. Note: verify all cement volumes based on actual slurry to be pumped.
3. See attached COA's from BLM & NMOCD.

Procedure:

1. MIRU well servicing rig and cement equipment.
2. Check casing, tubing, and bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
4. LD rods.
5. ND wellhead and NU BOP. Function test BOP. RU floor and 2-3/8" handling tools.
6. LD production tubing.
7. PU casing scraper, tally RIH with 2-3/8" workstring to 4750'.
8. TOOH and LD casing scraper.
9. TIH with 5-1/2" CR and set @ 4738'.
10. Pressure test tubing to 1000psi then sting out CR. Load hole, and pressure test casing to 500 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. WOC to be determined on pressure test.
11. TOOH.
12. RU WL and run CBL. RD WL.
13. TIH open ended to 4738'.
14. **Plug 1: 4738' – 4552' (Gallup perfs & top: 4602')** Mix 28 sacks Class G cement and spot a balanced plug on top of CR to cover the perfs and Gallup top. PU and reverse circulate tubing clean.

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15. LD tubing to 3730'.
16. **Plug 2: 3730' – 3630' (Mancos top: 3680')** Mix 18 sacks Class G cement and spot a balanced plug to cover the Mancos formation top. PU and reverse circulate tubing clean.
17. LD tubing to 1474'.
18. **Plug 3: 1474' – 1374' (Mesaverde top: 1424')** Mix 18 sacks Class G cement and spot a balanced plug to cover the Mesaverde top. PU and reverse circulate tubing clean.
19. LD tubing to 1144'.
20. **Plug 4: 1144' – 1044' (Pictured Cliff top: 1094')** Mix 18 sacks Class G cement and spot a balanced plug to cover the Pictured Cliff top. PU and reverse circulate tubing clean.
21. LD rest of tubing.
22. RU WL and perforate at 330'. RD WL.
23. **Plug 5: 330' – 0' (Casing shoe: 280')** Establish circulation out BH with water. Mix approximately 104 sacks Class G cement (39 sxs inside 65 sxs outside) and pump down casing and out BH until good cement returns to surface.
24. ND BOP and cut off wellhead below surface casing flange per regulation. Top off w/cement if needed. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

THE AZTEC WELL FAMILY

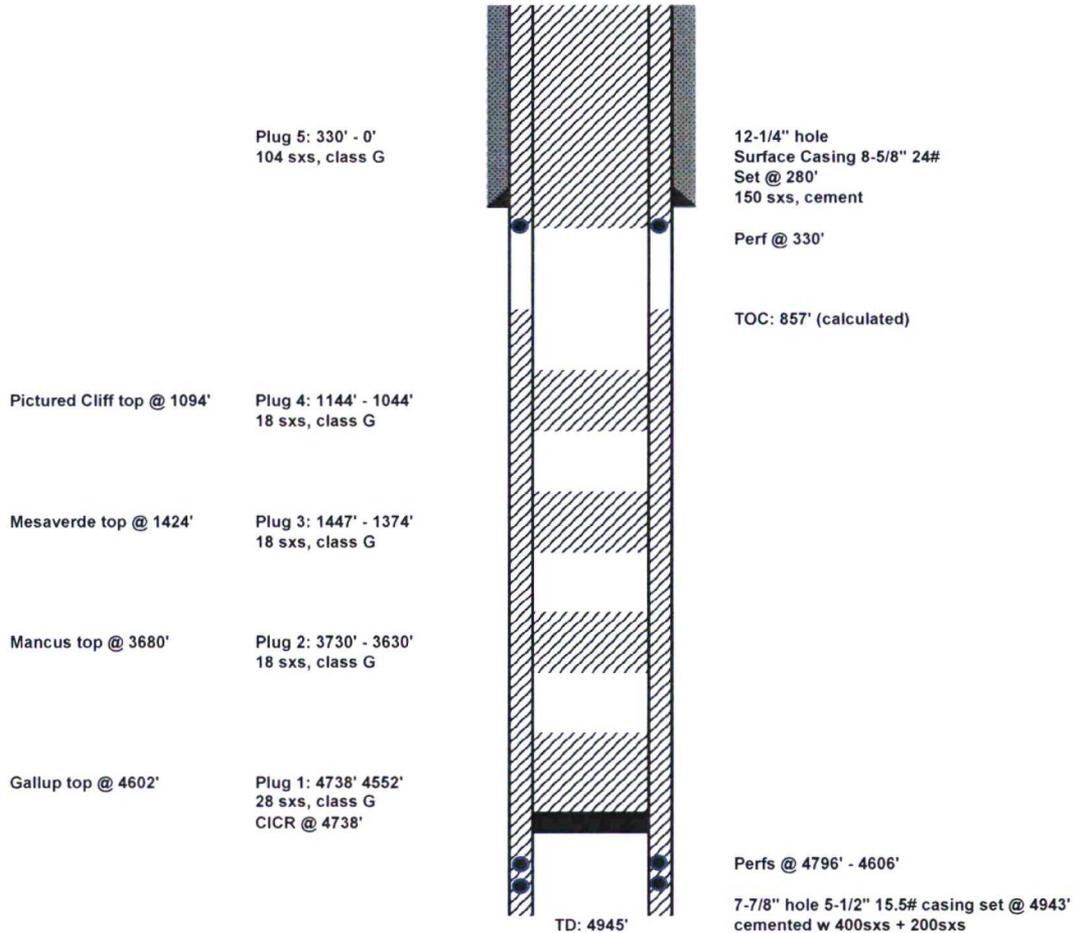
Family owned. Founded in 1963 with Aztec Well Servicing Co.

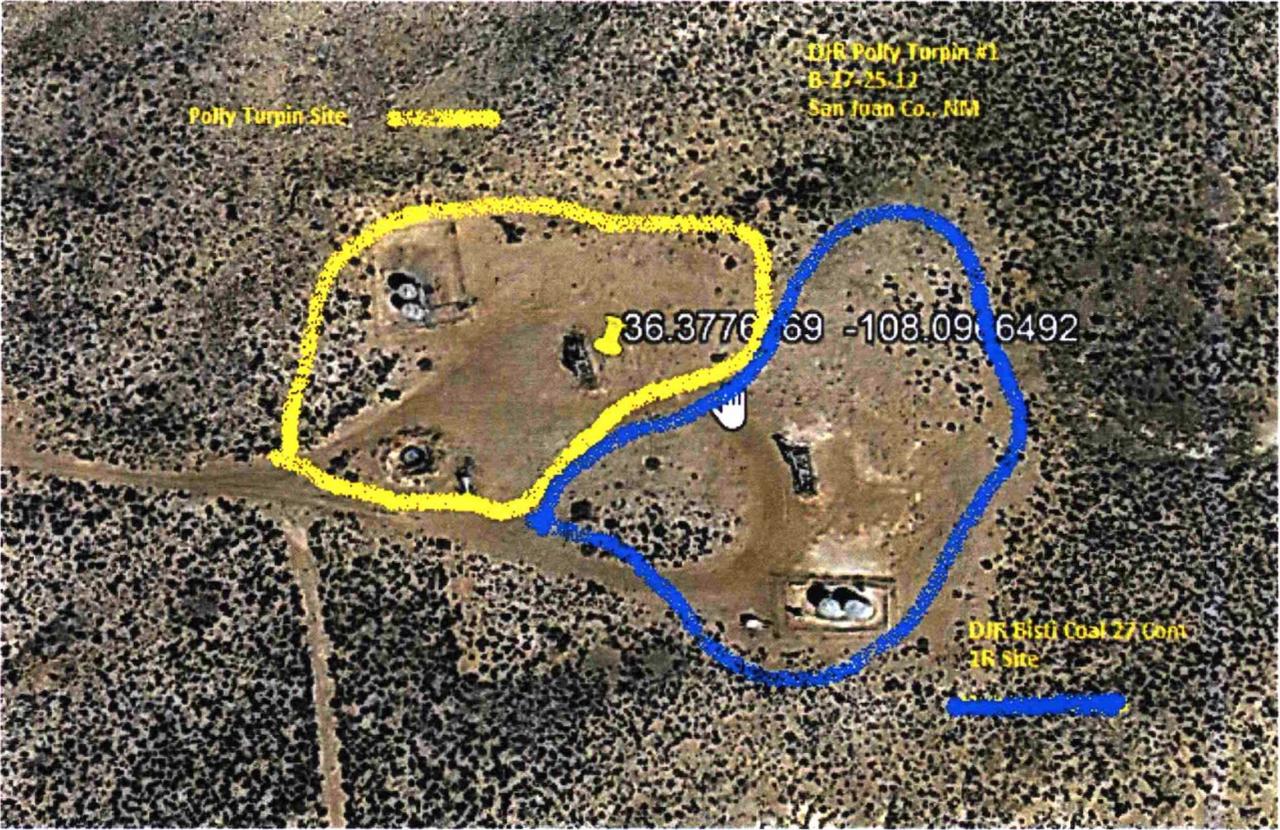


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POLLY TURPIN #001
Proposed P&A
Gallup
API 30-045-26312





Polly Turpin Site

DIR Polly Turpin #1
B-17-25-12
San Juan Co., NM

36.3776 69 -108.09 6492

DIR Bisti Coal 27 Cont
IR Site