

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
ELECTRONIC REPORT

JAN 17 2020

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br>142060462                         |
| 2. Name of Operator<br>HILCORP ENERGY COMPANY  |   | 6. If Indian, Allottee or Tribe Name<br>UTE MOUNTAIN UTE |
| Contact: PRISCILLA SHORTY<br>E-Mail: pshorty@hilcorp.com   |   | 7. If Unit or CA/Agreement, Name and/or No.              |
| 3a. Address<br>1111 TRAVIS STREET<br>HOUSTON, TX 77002   | 3b. Phone No. (include area code)<br>Ph: 505-324-5188 | 8. Well Name and No.<br>UTE INDIANS A 10                 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 36 T32N R14W NWSE 1760FSL 1820FEL                  |   | 9. API Well No.<br>30-045-22565-00-S1                    |
|  |   | 10. Field and Pool or Exploratory Area<br>UTE DOME       |
|  |   | 11. County or Parish, State<br>SAN JUAN COUNTY, NM       |

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy is submitting NOI to reflect changes to the plugging program for the subject well. The procedure includes CO BLM and NMOCD COAs and a CBL run on 1/14/2020. This updated NOI was requested specifically by the CO BLM to document these revisions.

NMOCD

JAN 27 2020

DISTRICT III

|   |                                     |
|---|-------------------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #499687 verified by the BLM Well Information System<br/>For HILCORP ENERGY COMPANY, sent to the Durango<br/>Committed to AFMSS for processing by ASHLEY HITCHELL on 01/21/2020 (20ACH0173SE)</b> |                                     |
| Name (Printed/Typed) PRISCILLA SHORTY   | Title OPERATIONS REGULATORY TECH SR |
| Signature (Electronic Submission)   | Date 01/17/2020                     |

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                        |             |
|---|------------------------|-------------|
| Approved By <u>/s/ JOHN L. PECOR</u>  | MINERALS STAFF CHIEF   | JAN 22 2020 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | TRES RIOS FIELD OFFICE |             |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD



HILCORP ENERGY COMPANY  
UTE INDIANS A 10  
NOTICE OF INTENT TO PERMANENTLY ABANDON

API #:

3004522565

JOB PROCEDURES

1. MIRU service rig and associated equipment
2. Load well, ND tree, NU BOPs and test
3. PU rental workstring and RIH.
4. **PLUG #1:** RIH and set 5-1/2" CICR on tbg at 7409'. Sting out of CICR, displace well and establish circulation. Sting back into CICR. Mix and pump 82 sx, Class G cement and squeeze the leaking CIBP and liner top. Sting out of CICR and leave at least 50' of cmt on top. PUH and RO excess cement.
5. Rig up wireline. LW and run a CBL from the TOC to surface. RD wireline.
6. **PLUG #2:** PU tbg, RIH open-ended to 6620'. Mix and pump a 18 sx, Class G cement plug from 6620' to 6520' to cover the Hermosa sand top. PUH and RO excess cement. WOC
7. **PLUG #3:** RU wireline, perf for block sqz at ~5134'. RIH and set 5-1/2" CICR on tbg at 5084'. Sting out of CICR, displace well and establish circulation. Sting back into CICR. Mix and pump 50 sx, Class G cement and squeeze the leaking CIBP and liner top. Sting out of CICR and leave at least 50' of cmt on top, PUH
8. **PLUG #4:** RU wireline, perf for block sqz at ~4120'. RIH and set 5-1/2" CICR on tbg at 4070'. Sting out of CICR, displace well and establish circulation. Sting back into CICR. Mix and pump 50 sx, Class G cement and squeeze the leaking CIBP and liner top. Sting out of CICR and leave at least 50' of cmt on top, PUH
9. **PLUG #5:** RU wireline, perf for block sqz at ~3666'. RIH and set 5-1/2" CICR on tbg at 3616'. Sting out of CICR, displace well and establish circulation. Sting back into CICR. Mix and pump 50 sx, Class G cement and squeeze the leaking CIBP and liner top. Sting out of CICR and leave at least 50' of cmt on top, PUH
10. **PLUG #6:** LIH and tag TOC. PUH to 2525'. Mix and pump a 40 sx, Class G cement plug from 2525-2287' to cover the Dakota sand top, Morrison sand top, DV tool and old sqz perms. PUH and RO excess cement. WOC
11. **PLUG #7:** LIH and tag TOC. PUH to 1750'. Mix and pump a 18 sx, Class G cement plug from 1750-1650' to cover the Gallup sand top. PUH and RO excess cement. WOC. LIH, tag TOC and POOH
12. **PLUG #8:** RU wireline. Perf for circ sqz at 630'. RIH w/ tbg to 630'. Attempt to establish circulation to the surface. Mix and pump a 210 sx, Class G cement plug from 630' to surface to cover the surface csg shoe and the top plug, POOH w/ tbg.
13. ND BOPs, NU dry hole tree. RDMO.