

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF080668

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
8910010540

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SAN JUAN 27-4 UNIT 139N

2. Name of Operator
HILCORP ENERGY COMPANY
Contact: TAMMY JONES
E-Mail: tajones@hilcorp.com

9. API Well No.
30-039-30438-00-C1

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505.324.5185

10. Field and Pool or Exploratory Area
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T27N R4W NWNE 110FNL 1700FEL
36.594546 N Lat, 107.253383 W Lon

11. County or Parish, State
RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy cancelled request to surface commingle existing oil production from the San Juan 27-4 Unit 139N and San Juan 27-4 Unit 59N. Attached is the site facility diagram.

NMOCD
MAR 11 2020
DISTRICT III

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #506355 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by SHANNON FACHAN on 03/10/2020 (20SLF0298SE)

Name (Printed/Typed) TAMMY JONES Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 03/09/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title VIRGIL LUCERO
Branch Chief, I&E Date 03/10/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

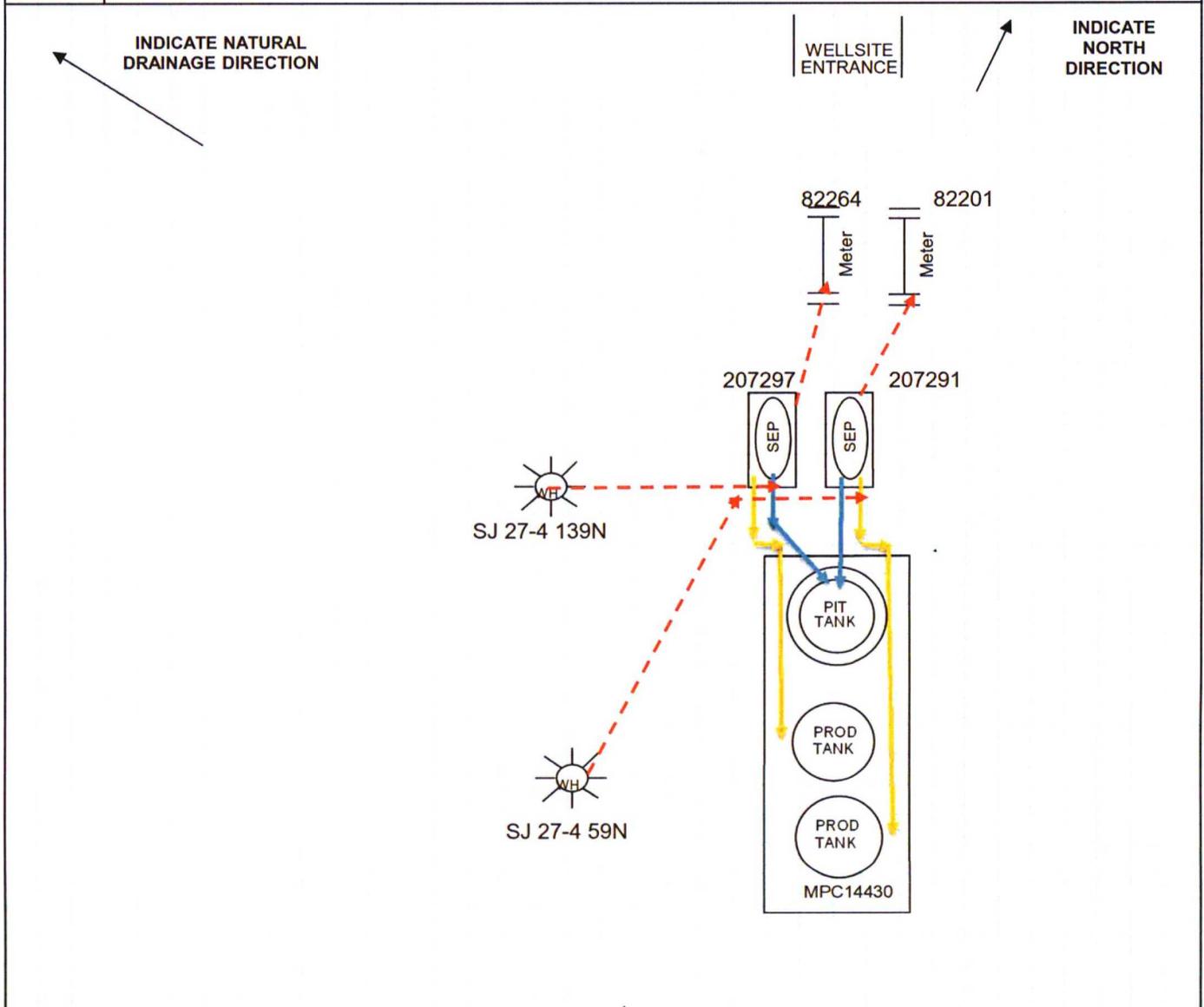
(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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HILCORP ENERGY SITE SECURITY PLAN - SITE DIAGRAM				NAME: Trevor Coleman	
				DATE: 1/27/2020	
WELL / SITE NAME:	San Juan 27-4 UNIT 139N	LEGAL DESCR (U-S-T-R):	B-09-27N-04W		
API No.:	3003930438	PRODUCING ZONE(S):	MESAVERDE / Dakota		
LEASE No.:	SF-080668	LATITUDE:	36.594611	LONGITUDE:	107.252211
FOOTAGES:	110' FNL & 1700' FEL	COUNTY:	Rio Arriba	STATE:	NM
Comments:					



**DRAWING NOT TO SCALE
UNDERGROUND LINES ARE ESTIMATES.
DO NOT USE THIS DIAGRAM FOR LINE EXCAVATION.**

WELLSITE
ENTRANCE

This Site is subject to-
The Hilcorp Energy Company San Juan Site Security Plan for Sale of Oil and Gas, Production Policy.

The Site Security Plans are Located At:
Hilcorp Energy Company
382 Road 3100
Aztec, NM 87410

Per BLM : Condensate Tanks - Indicate Sales and Drain Valves sealed closed during production; Equalizer and Overflow Valves sealed closed during sales.
Per SPCC : Water Tanks - Indicate drain valves .

- SALES
- DRAIN
- EQUALIZER
- OVERFLOW
- TRUCK LOADING

- WTR TANK
 - PIT TANK
 - PUMPING UNIT
 - RTU
 - DBU
 - METER
 - COMP
 - CP
 - U/G STRG TK
 - LUBE OIL
 - LUBE OIL TK
 - TRANSFORMER
- Above ground piping, size, and direction of flow 3"
 Below ground piping, size, and direction of flow 3"
 Below ground electrical line
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