

Submit One Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised November 3, 2011

WELL API NO. 30-045-28063
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 516
9. OGRID Number 000778
10. Pool name or Wildcat Kurtz Picture Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
BP America Production Company

3. Address of Operator
1199 Main Ave, Durango, CO 81301

4. Well Location
 Unit Letter L : 1745 feet from the South line and 950 feet from the West line
 Section 7 Township 28N Range 11W NMPM _____ County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5366'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p><input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A</p>
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- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the **OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All information has been welded or permanently stamped on the marker's surface**
- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Meter run for the GCU 138 E active well and active well equipment remains on location. Collocated well pad.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. **All work was completed on 6/6/2019**

SIGNATURE sabre.beebe@bpx.com Digitally signed by sabre.beebe@bpx.com
DN: cn=sabre.beebe@bpx.com
Date: 2020.01.28 16:29:20 -0700 TITLE Compliance Specialist DATE January 28, 2020

TYPE OR PRINT NAME Sabre J. Beebe E-MAIL: sabre.beebe@bpx.com PHONE: 970-779-9398

For State Use Only
 APPROVED BY: John Durson TITLE Deputy Oil & Gas Inspector, District #3 DATE 26-FEB-2020
 Conditions of Approval (if any): AV

NMOCD
FEB 10 2020
DISTRICT III 3



Form Information

Form Name: **Compliance Follow Up Form**
 Submitter Name: Julian Martinez (julianmartinez)
 Submission Date: Jan 24, 2020 3:03:59 PM MST
 Server Receive Date: Jan 24, 2020 3:04:11 PM MST
 Reference Number: 20200124-18130778626
 Location: 1258 S Main Ave, Aztec, NM 87410, USA
 Jan 24, 2020 3:00:46 PM MST [[View Map](#)]

Information

Name julianmartinez
 Date Jan 24, 2020
 Optional - Type Part of the Run Number or Lateral to Filter for Next Question GCU 516
 Location Name (Other) Gallegos Canyon Unit 516
 Location API (Other) 3004528063
 Select State New Mexico
 Work type Plug & Abandonment Work
 Action Complete Equipment Stripping
 Photo of first corrective action completed

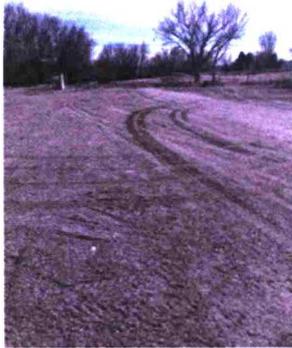


Completed work description Corrective Action 1
Photo of second corrective action completed

Equipment strip off complete - Photo to the North



Completed work description of corrective action 2
Photo of third corrective action completed



Completed work description of corrective action 3
Photo of fourth corrective action completed



Completed work description
Completed work description of corrective action 4

Completed work description

Summary of all work completed

Equipment strip off complete - Photo to the East

Equipment strip off complete - Photo to the South

Equipment strip off complete - Photo to the West
Plug and abandonment - equipment strip off complete
Plug and abandonment - equipment strip off complete
Plug and abandonment - equipment strip off complete