

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
N00C14203621

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
SW14277

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GALLEGOS 4E

2. Name of Operator
HILCORP ENERGY COMPANY
Contact: CHERYLENE WESTON
E-Mail: cweston@hilcorp.com

9. API Well No.
30-045-29095-00-C1

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002
3b. Phone No. (include area code)
Ph: 505-564-0779

10. Field and Pool or Exploratory Area
BASIN
WILDCAT BASIN MANCOS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T26N R11W SESW 1190FSL 1800FWL
36.440430 N Lat, 108.011673 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy repaired the tubing in the subject well per the attached summary and wellbore diagram.

NMOCB

MAR 06 2020

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #505272 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 03/04/2020 (20JH0141SE)**

Name (Printed/Typed) CHERYLENE WESTON

Title REGULATORY TECH

Signature (Electronic Submission)

Date 03/03/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JOHN HOFFMAN
Title PETROLEUM ENGINEER

Date 03/04/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

N

3

GALLEGOS 4E

API# 3004529095

LEASE N00C14203621

TUBING & ROD PUMP REPAIR

2/27/2020 (SITP: 0, SICP: 6#, SIBHP: 0) MIRU BW #104. SPOT RIG & EQUIP. RIG UP. BDW. RD HORSE HEAD. UNSEAT PUMP. RU POOR BOYS. ATT TO PUMP DOWN TBG. PSI UP. PUMPED 50 BBLs HOT WATER DOWN CSG & 50 BBLs HOT WATER DOWN TBG. RD POOR BOYS. TOH W/RODS. RODS PARTED ON ROD #205 (18 RODS, 9 SINKER BARS & PUMP LEFT IN TBG). ND WH. PULL TBG HANGER. UNSET TBG ANCHOR. SET TBG HANGER. NU BOP. RU FLOOR. FT & PT BOP (GOOD). UNSET TBG HANGER. TIH, TAG FOR FILL @5902' (10' OF FILL). RU SCAN-X. TOH SCANNING 2-3/8" TBG. FOUND RODS ON JT #164. X/O TO ROD TOOLS. PULLED RODS FREE & TOH W/RODS. LD PUMP. X/O TO 2 3/8" TOOLS. CONT TOH SCANNING TBG. RD SCAN-X. SDFN.

3/02/2020 (SITP: 0, SICP: 200#, SIBHP: 0) BDW. PU BHA. TALLY & **LAND 145 JTS 2-3/8" 4.7# J-55 & 38 JTS 2-3/8" 4.7# L-80 TBG @ 5888' (NEW DEPTH), SN @ 5867'**. RD FLOOR. ND BOP. UNSET TBG HANGER. SET TBG ANCHOR W/10K TENSION ON TBG HANGER. NU WH. PLUMB SURF EQUIP. X/O ROD HANDLING TOOLS. PU 2" X 1-1/4" X 9' X 13' RHAC-Z HVR INSERT PUMP. TIH W/RODS. SEAT PUMP, SPACE OUT. LOAD & PT TBG 500#, GOOD. BD PSI TO 250#. LONG STROKE PUMP TO 500#. GOOD. RU HORSE HEAD, HANG OFF RODS. K/I PU. GOOD PUMP ACTION. HANG OFF. RD RIG & EQUIP. RR @ 15:00.

Well Name: GALLEGOS #4E

API / UWI 3004529095	Surface Legal Location T26N-R11W-S33	Field Name Basin Dakota	Route 0609	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 6,096.00	Original KB/RT Elevation (ft) 6,112.00	KB-Ground Distance (ft) 16.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 3/3/2020 10:01:53 AM

