

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF078641

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
14080016434

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
BERGER A 1E2. Name of Operator
HILCORP ENERGY COMPANYContact: CHERYLENE WESTON
E-Mail: cweston@hilcorp.com9. API Well No.
30-045-31302-00-C13a. Address
1111 TRAVIS STREET
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 505-564-077910. Field and Pool or Exploratory Area
BASIN DAKOTA
GALLEGOS GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T26N R11W SENE 1700FNL 955FEL
36.475976 N Lat, 108.003601 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Workover Operation
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy repaired the tubing in the subject well per the attached summary and wellbore diagram.

NMOC

MAR 06 2020

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #505285 verified by the BLM Well Information System
For HILCORP ENERGY COMPANY, sent to the Farmington
Committed to AFMSS for processing by JOHN HOFFMAN on 03/04/2020 (20JH0119SE)

Name (Printed/Typed) CHERYLENE WESTON

Title OPERATIONS/REGULATORY TECH SR.

Signature (Electronic Submission)

Date 03/03/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JOHN HOFFMAN
Title PETROLEUM ENGINEER

Date 03/04/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

A

3

BERGER A 1E

API# 3004531302

LEASE: NMSF078641

TUBING REPAIR

2/12/2020 (SITP: 0, SICP: 35#, SIBHP: 0) MIRU. SPOT RIG & EQUIP. BDW. RD HORSE HEAD. WORK PUMP & ROD STRING FREE. RU HOT OILER. PUMP 20 BBLs DWN TBG. POOH W/ROD STRING. LD PUMP (STUCK OPEN). ND WH, NU BOP. FT & PT BOP, TEST GOOD. UNSET TBG HANGER. TIH TAG FOR FILL (NO FILL). RU SCAN-X. POOH SCANNING 2-3/8" TBG STRING (ROD WEAR & PITTING), JT #188 SPLIT. RD SCAN-X. SIW. SDFN.

2/13/2020 (SITP: 0, SICP: 30#, SIBHP: 0) BDW. PU BHA. TALLY & TIH W/2-3/8" TBG FROM TRAILER. LAND 195 JTS 2-3/8" 4.7#, J-55 TBG @ 6309' (SN @ 6273'). RD FLOOR. ND BOP. UNSET TBG HANGER. SET TBG ANCHOR W/10K TENSION ON HANGER. NU WH. X/O TO ROD HANDLING TOOLS. PU NEW 2" X 1-1/4" X 8' X 10' X 14' RHAC-Z HVR INSERT PUMP, BUCKET TEST. TIH W/RODS. SEAT PUMP. LOAD TBG, PT TO 500# (GOOD). BLEED OFF PSI TO 250#. LONG STROKE PUMP TO 500#, GOOD. RU HORSE HEAD, HANG OFF RODS. K/I PUMPING UNIT. GOOD PUMP ACTION. RD RIG & EQUIP. RR @ 1730 HRS.

Well Name: BERGER A #1E

API / UWI 3004531302	Surface Legal Location T26N-R11W-S21	Field Name Basin Dakota	Route 0605	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 6,274.00	Original KB/RT Elevation (ft) 6,286.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 2/27/2020 2:01:40 PM
