

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
HILCORP ENERGY COMPANY  
Contact: CHERYLENE WESTON  
E-Mail: cweston@hilcorp.com

3a. Address  
1111 TRAVIS STREET  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 505-564-0779

8. Well Name and No.  
BERGER 5E

9. API Well No.  
30-045-34125-00-C2

10. Field and Pool or Exploratory Area  
BASIN DAKOTA  
GALLEGOS GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 14 T26N R11W NWNE 990FNL 1665FEL

11. County or Parish, State  
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy repaired the tubing in the subject well per the attached summary and wellbore diagram.

NMOC

MAR 06 2020

DISTRICT III

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #505287 verified by the BLM Well Information System  
 For HILCORP ENERGY COMPANY, sent to the Farmington  
 Committed to AFMSS for processing by JOHN HOFFMAN on 03/04/2020 (20JH0120SE)**

Name (Printed/Typed) CHERYLENE WESTON Title OPERATIONS/REGULATORY TECH SR.

Signature (Electronic Submission) Date 03/03/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED** Title JOHN HOFFMAN PETROLEUM ENGINEER Date 03/04/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*AW*

*3*

BERGER 5E

API# 3004534125

LEASE NMSF078641

**ROD PUMP & TUBING REPAIR**

2/19/2020 (SITP: 0#, SICP: 140#, SIBHP: 0#) MIRU BW #104. SPOT RIG & EQUIP. SISW. SDFN.

2/20/2020 (SITP: 0#, SICP: 140#, SIBHP: 0#) BDW. RD HORSE HEAD. UNSEAT PUMP. RU POOR BOYS. PUMP 30 BBL HOT WATER DOWN TBG. RD POOR BOYS. TOH W/RODS. LD PUMP. ND WH. PULL TBG HANGER. UNSET TBG ANCHOR. SET TBG HANGER. NU BOP. RU FLOOR. FT & PT BOP (GOOD). UNSET TBG HANGER. TIH & TAG FOR FILL @ 6823' (NO FILL). RU SCAN-X. TOH SCANNING 2-3/8" TBG. ROD WEAR & INTERNAL PITTING IN STRING. PU BHA. TALLY & TIH W/TBG. **LAND 208 JTS 2-3/8", 4.5#, J-55 TBG @ 6669' (NEW DEPTH) SN @ 6646'**. RD FLOOR. ND BOP. UNSET TBG HANGER. SET TBG ANCHOR W/10K TENSION ON HANGER. NU WH. X/O TO ROD TOOLS. SDFN.

2/21/2020 (SITP: 0#, SICP: 105#, SIBHP: 0#) BDW. PU NEW 2" X 1-1/4" X 10' X 14' RHAC-Z HVR INSERT PUMP. TIH W/RODS. SEAT PUMP. LOAD & PT TBG 500#, GOOD. BD PSI TO 250#. RU HORSE HEAD, HANG OFF RODS. RUN PUMPING UNIT, GOOD PUMP ACTION. RD RIG & EQUIP. RR 10:30 AM.

