

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N00C14203598
2. Name of Operator HILCORP ENERGY COMPANY		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		7. If Unit or CA/Agreement, Name and/or No. SWI4265
3b. Phone No. (include area code) Ph: 505-564-0779		8. Well Name and No. CANYON 5E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T25N R11W SENE 1695FNL 670FEL 36.432630 N Lat, 107.984770 W Lon		9. API Well No. 30-045-34364-00-C1
		10. Field and Pool or Exploratory Area BASIN DAKOTA WILDCAT BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operation
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy repaired the tubing in the subject well per the attached summary and wellbore diagram.

NMOC

MAR 06 2020

DISTRICT III

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #505255 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 03/03/2020 (20JK0142SE)	
Name (Printed/Typed) CHERYLENE WESTON	Title OPERATIONS/REGULATORY TECH-SR
Signature (Electronic Submission)	Date 03/03/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JOE KILLINS PETROLEUM ENGINEER	Date 03/03/202
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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CANYON SE

API# 3004534364

LEASE: NOOC14203598

TUBING REPAIR

1/29/2020 (SITP: 60#, SICP: 60#, SIBHP: 0) MIRU. SPOT RIG & EQUIP. BD WELL. RD HORSE HEAD. UNSEAT PUMP. RU MOTE, PUMP 20 BBLs HOT WATER DOWN TBG. RD MOTE. LD ROD STRING (SCALE & PARAFFIN). LD ROD PUMP (STUCK OPEN). ND WH. PULL TUBING HANGER. UNSET TBG ANCHOR. SET TBG HANGER. NU BOP. RU FLOOR. FT & PT BOP (GOOD). UNSET TBG HANGER. TIH TAG FOR FILL TO 6153' (NO FILL). RU SCAN-X. TOH SCANNING 2-3/8" TBG. ROD WEAR & PITTING FOUND IN STRING. HOLE ON JT #168. RD SCAN-X. SIW. SDFN.

1/30/2020 (SITP: 20#, SICP: 20#, SIBHP: 0) BDW. PU BHA. TALLY & TIH W/TBG (DRIFTING). LD 12 JTS THAT DID NOT DRIFT DUE TO SCALE/PARAFFIN. TALLY & PU TBG. STAGED IN & UNLOAD WELL @ 5058'. LAND 184 JTS 2-3/8" 4.7#, J-55 TBG @ 5876' (NEW DEPTH) SN @ 5927'. RD FLOOR. ND BOP. NU WH. PT TBG 500# (GOOD). PUMP OFF EXP CHK W/1350#. UNLOAD/PURGE WELL. RR @ 1800 HRS.

Well Name: CANYON #5E

API / UWI 3004534364	Surface Legal Location T25N-R11W-S03	Field Name Basin Dakota	Route 0609	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 6,242.00	Original KB/RT Elevation (ft) 6,256.40	KB-Ground Distance (ft) 14.40	KB-Casing Flange Distance (ft) 16.40	KB-Tubing Hanger Distance (ft)	

Vertical, Original Hole, 2/27/2020 12:05:35 PM

