Office	te of New Mexico	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	25 N. French Dr., Hobbs, NM 88240 <u>strict II</u> – (575) 748-1283 1 S. First St., Artesia, NM 88210  OIL CONSERVATION DIVISION	
811 S. First St., Artesia, NM 88210 OIL CONS		
1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr. nta Fe, NM 87505	5. Indicate Type of Lease  STATE X FEE
District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM  87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Crow Mesa 24 08 2
1. Type of Well: Oil Well x Gas Well Other		8. Well Number 003H
2. Name of Operator LOGOS Operating, LLC		9. OGRID Number 289408
3. Address of Operator		10. Pool name or Wildcat
2010 Afton Place, Farmington NM, 87401		Duffers Point- Gallup Dakota
4. Well Location		
Unit Letter I : 1419 feet from Section 02 Townsh		NMPM County San Juan
	ow whether DR, RKB, RT, GR, etc.)	,
7318		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☑ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		_
OTHER:  13 Describe proposed or completed operations (0)	OTHER:	give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/10/2019 MIRU. ND WH, NU & Function test BOP. Dressed w/ 2-7/8" rams. RU for 2-7/8" tbg. Work tbg to release		
AS-1X packer. TOOH, LD 2-7/8" tbg & gas lift valves. TIIH, LD to jt 171. RU to swab. Swabbed. SDFN.		
12/11/2019 Pumped 40bbls of produced water down casing to kill well. LD remaining 2-7/8" tbg. RU handling tools for		
2-3/8" tbg. Function test BOP. Dressed w/ 2-3/8" rams. TIH, PU 2-3/8" tbg w/ gas lift equipment. Drop standing valve. Load tbg w/ 24bbls of PW. Pressure test tbg to 800#- good test. Continued to swab and fished standing valve. Re-landed w/ 180jts		
of 2-3/8" tbg, L-80 w/ mule shoe cut off sub @ 6907', w/ RN nipple @ 6363', installed w/ 3 gas lift valves (GLV), RN nipple		
@ 6597' & on/off tool on 7" AS 1-packer @ 6637'. ND set anchor, NU WH. SDFN.		
12/12/2019 RD swab equipment. RD move off. Return well to production.		
		FEB 1 1 2020
Spud Date:	Rig Release Date:	DISTRICT III
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.		
SIGNATURE MAGNATURE	TITLE Regulatory Specialist	DATE 2/10/2020
Type or print name Marie E. Florez E-mail address: mflorez@logosresourcesllc.com PHONE: 505-787-2218		
For State Use Only		
APPROVED BY: BY DATE 3/6/20		
Conditions of Approval (if any):		