

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078640

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SAN JUAN 28-7 UNIT 217

2. Name of Operator
HILCORP ENERGY COMPANY
Contact: CHERYL WESTON
E-Mail: cweston@hilcorp.com

9. API Well No.
30-039-20972-00-C1

3a. Address
1111 TRAVIS STREET
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 505-564-0779

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T27N R7W NWNE 1120FNL 1740FEL
36.548280 N Lat, 107.577180 W Lon

11. County or Parish, State
RIO ARRIBA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy requests permission to perform a MIT on the subject well per the attached procedure and wellbore schematic. The well was TA'd on 11/16/2010.

NMOC

MAR 11 2020

DISTRICT III

NMOC TA Expires 11-24-2020

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #506303 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by JOE KILLINS on 03/09/2020 (20JK0131SE)

Name (Printed/Typed) CHERYL WESTON	Title OPERATIONS/REGULATORY TECH SR.
Signature (Electronic Submission)	Date 03/09/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JOE KILLINS</u>	Title <u>ENGINEER</u>	Date <u>03/09/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AV

SAN JUAN 28-7 UNIT 217

API: 30-039-20972

TA Mechanical Integrity Test

2-6-20

Proposed Procedure

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
2. Check casing, tubing and bradenhead pressures and record all well pressures.
3. MIRU pump truck. Load casing. PT csg to 560 psi. If PT passes, notify agencies for witness MIT to TA. If fails, notify agencies within 5 days and proceed.
4. RDMO pump truck.

Well Name: SAN JUAN 28-7 UNIT #217

API ID#	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003920972	028-027N-007W-B	CH/DK.COM		NEW MEXICO	Vertical
Original KB/LRT Elevation (ft)	ASL Ground Distance (ft)	Original Spud Date	Rig Release Date	TD (ft) (94%)	Total Depth At (11%) (ft)
6,544.00	10.00	7/30/1978 00:00	8/18/1978 00:00	Original Hole - 6,157.0	

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
WELL INTERVENTION	MIT		11/9/2015	11/24/2015

TD: 7,496.0 Vertical, Original Hole, 7/16/2019 9:33:55 AM

